Form 3160-5 **UNITED STATES** FORM APPROVED (June 1990) Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. NM 19598 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Oil Well XX Other Plugback - test Bone Springs 8. Well Name and No. 2. Name of Operator Lario Federal #1 (505) 748-1471 9. API Well No. MABOR PETROLEUM CORPORATION 30-015-20750 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area 105 South 4th St., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Undes. Bone Springs 11. County or Parish, State Unit F, 1650' FNL, 1650' FWL, Sec. 20-T20S-R27E Eddy, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction X Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Perforate, Treat Dispose Water tNote: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* 7-14-92. RU. Blew well down. POH w/packer at 7933'. Set CIBP 7950' w/35' cement on top. Perforated Bone Springs 6075-6137' w/17 - .42" holes as follows: 6075, 77, 79, 81, 95, 97, 99, 6101, 03, 05, 07, 09, 11, 13, 33, 35 and 6137'. Set packer at 6000'. Tested casing to 500 psi. Dropped bar - 22 seconds to bottom. Small blow to surface. Acidized 6075-6137' w/2000 gals 10% NEFE. Swabbed well dry. 7-15-7-17-92. Swabbed and tested well. Frac'd perforations 6075-6137' w/2000 gals 35# linear pre-pad, 13500 gals 35# XL gel and 35000# 20/40 Brady sand. Flowed back and swabbed. 7-20-92. Blewwell down. Unset packer. Installed BOP. Loaded hole. Pulled packer and 2-7/8" tubing from 6000'. 7-21-92. Ran pump and rods.

Title Production Supervisor

14. I hereby certify that the foregoing is true and correct

This space for Federal or State office use)