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DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
SANTA FE					Revised 1-1-	65	
FILE	<u> </u>		ARTESUL, C	FFICS	5A. Indicate	e Type of Lease	
U.S.G.S. 2	4		•		STATE	PEE X	
LAND OFFICE					.5. State Oil	& Gas Lease No.	
OPERATOR							
					111111	THE STATE OF THE S	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
Tat. Type of work						eement Name	
b. Type of Well DRILL		DEEPEN	PLUG I	BACK	Catcla	aw Draw Unit	
OIL TO GAS AVT					8. Form or L		
2. Name of Operator	TIL WELL X OTHER SINGLE X MULTIPLE ZONE				Catclaw Draw Unit		
	oum Commonst				9. Well No.		
Hanagan Petrol 3. Address of Operator	eum corporat	10 n			/		
P. O. Box 1730, Roswell, New Mexico 88201						10. Field and Pool, or Wildcat	
4. Location of Well Unit Letter J LOCATED 1880 FEET FROM THE NOTE LINE						Catclaw Draw Morro	
UNIT LETTE	iR Loc	ATED 188U F	EET FROM THE NOT CT	LINE			
AND 1650 FEET FROM	THE East LIN	NE OF SEC. 14 TV		г .			
	inniiniiniinii		wp. 215 RGE. 25	NMPM	12, County	711/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1	
					Eddy		
	HHHHH	411111111	HHHHHH	HHH	111111	HHHHHmm	
	HHHHH	<i>1111111111111111111111111111111111111</i>	9. Proposed Depth 1	9A. Formation	<u> </u>	20. Rotory or C.T.	
			10,800	Morro	i ₩	Rotary	
21. Elevations (Show whether DF,	1	& Status Plug. Bond 2:				. Date Work will start	
3291' GR	Statew	ide Santa Fe	Moran		1	1/72	
23.	P	PROPOSED CASING AND	CENENT PROCESS		\		
0.75							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SACKS OF	CEMENT	EST. TOP	
12-1/4 & 11	13-3/8	54 & 61	300			Circ.	
7-7/8	8-5/8 5-1/2	24	1900	ļ		Circ.	
/-//6	5-1/2	17	1				
·		•	•	•		ł	
Fig.							
Fresh water (0-8500' Lov	w solids from	h watan mud	a or oo			
Blowout equip	.: 10" x 900	O Series Shaf	in water muu ifer Double D	6 0200	8./ t	0 9.1#.	
Series Hydril	. DV tool to	be used if	deemed neces	un nyui Sarv Cr	"aulic n+ Q_E	4 10" X 900	
•			accinca neces	July Cil	16. 0-3	70 csg.	
						PROVAL VALID	
					APF	PROVAL VALID 90 DAYS UNLESS ING COMMENCED,	
					FOR	90 DATE COMMENCED	
					DRILLI	90 DAYS UNLESS 190 COMMENCED, 190 COMMENCED,	
						1-2-	
					EVDIRES	1	
NABOVE SPACE DESCRIBE PROPOSED PROGRAM IN PROPOSED IN TO DESCRIPTION OF THE PROPOSED PROPOSED IN TO DESCRIPTION OF THE PROPOSED PROPOSED IN TO DESCRIPTION OF THE PROPOSED IN TH							
IVE ZONE, GIVE BLOWOUT PREVENTE	JFUSED PROGRAM: IF F R PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC	
hereby certify that the information	n above is true and comp	lete to the best of my kno	owledge and belief.	<u> </u>			
de les	Lla						
igned Tungh (p, 7	y unagan	TieleV1C	<u>e President</u>	1	Date 9/	28/72	
(This space for S	tate Use						
11/0	6U -1				0.07	. 0 1072	
PPROVED BY W.	Eressett	TITLE OIL AND GA	S INSPECTOR	_	,, <u> </u>	2 1972	

Cement must be circulated to surface behind 33 +8 18 casing

Notify N.M.O.C.C. in sufficient time to witness cementing