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**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 OCT 17 1972

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

**O. C. C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-----	
7. Unit Agreement Name	
Catclaw Draw Unit	
8. Farm or Lease Name	
Catclaw Draw Unit	
9. Well No.	
7	
10. Field and Pool, or Wildcat	
Catclaw Draw Morrow	
12. County	
Eddy	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	2. Name of Operator
	Hanagan Petroleum Corporation ✓
3. Address of Operator	Box 1737, Roswell, New Mexico 88201
4. Location of Well	UNIT LETTER <u>J</u> , <u>1880</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>21S</u> RANGE <u>25E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	3303 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☒  
 CASING TEST AND CEMENT JOBS ☒  
 OTHER ☐

ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/8/72: Spud 10:00 AM - Moran Drlg.  
 10/9/72: TD 315', 17½" hole. Ran 9 jts. 13-3/8" 54 & 61# ST&C csg. set @ 315' w/350 sx Class C 1/4# flocel 2% CaCl, plug down 8:00 AM, cmt. didn't circ, fill to surface w/16 yds. ready mix. (1.32 slurry vol. cu. ft./sx, 85° temp. slurry mixed, est. fm. temp. @ 75°, compressive strength 585# 12 hrs.). Drlg. plug 8:00 PM (WOC 12 hrs.), press. up 600# for 30 mins., no press. drop.  
 10/12/72: TD 1855' (11" & 12½" hole), ran 47 jts. 24# ST&C 8-5/8" csg. set @ 1855' cmt. w/650 sx. Howco-light 1/4# flocel 5# gilsonite 2% CaCl + 150 sx Class C 1/4# flocel 2% CaCl, plug down @ 6:00 AM, circ. 200 sx excess.  
 10/13/72: Drlg. plug @ 12:30 AM (18½ hrs. WOC), press. up 1000# for 30 mins., no press. drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hugh E. Hanagan TITLE Vice President DATE 10/16/72  
 APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE OCT 17 1972  
 CONDITIONS OF APPROVAL, IF ANY: