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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

DEC 8 1972

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

1a. TYPE OF WELL ☒ O.C.C. ☐ ART. ☐ OFFICE ☐ DRY ☐ OTHER _____
 b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____
 2. Name of Operator
 Hanagan Petroleum Corporation ✓
 3. Address of Operator
 P. O. Box 1737, Roswell, New Mexico 88201
 4. Location of Well
 UNIT LETTER J LOCATED 1880 FEET FROM THE South LINE AND 1650 FEET FROM
 THE East LINE OF SEC. 14 TWP. 21S RGE. 25E NMPM _____
 7. Unit Agreement Name
 Catclaw Draw
 8. Farm or Lease Name
 Catclaw Draw Unit
 9. Well No.
 7
 10. Field and Pool, or Wildcat
 Catclaw Draw Morrow
 12. County
 Eddy

15. Date Spudded 10/8/72 16. Date T.D. Reached 11/4/72 17. Date Compl. (Ready to Prod.) 12/7/72 18. Elevations (DF, RKB, RT, GR, etc.) 3303 KB 19. Elev. Casinghead 3291
 20. Total Depth 10512 21. Plug Back T.D. 10451 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools X Cable Tools _____
 24. Producing Interval(s), of this completion - Top, Bottom, Name 10372-10434 25. Was Directional Survey Made No
 26. Type Electric and Other Logs Run Schlumberger GR-Sonic - Density - Dual Ind.-Lat. 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54 & 61	315	17-1/2	350 sx + 416 yds.	None
8-5/8	24	1855	12-1/2 & 11	800 sx	None
5-1/2	17	10512	7-7/8	250 sx	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	9986	9998

31. Perforation Record (Interval, size and number)
 2 SPF (csg. gun) 10372-77; 10380-86; and 10417-34
 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION
 Date First Production 11/29/72 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing (see attached Form C-122) Well Status (Prod. or Shut-in) Shut-in
 Date of Test 11/29/72 Hours Tested 4 Choke Size varies Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
 Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
 CAOF 9200 MCF Natural (4 pt. test)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SI waiting on pipeline connection Test Witnessed By F. Tefteller

35. List of Attachments
 2 copies Elect. Logs, 2 notarized Dev. Survey, 5 Form C-122

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 SIGNED Hugh E. Hanagan TITLE Vice President DATE 12/7/72