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DISTRIBUTION SANTA FE		NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
FILE	AUFRICEISATEN TO FRAN	AND SPORT OIL AND NATURAL GA	
LAND OFFICE OIL I	DEC 2 9 1972		
TRANSPORTER GAS	010291372		
	ARTESIA, OFFICE	· · · · · · · · · · · · · · · · · · ·	
Hanagan Petrol	eum Corporation 🗸		
	, Roswell, New Mexico	0 88201 Other (Please explain)	
Reason(s) for filing (Check proper box New Well	) Change in Transporter of:	Uther (Piease explain)	
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens		
f change of ownership give name			*
and address of previous owner			r
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including For		or Fee Fee
Catclaw Draw Unit		MOTTOW 2020	
Unit Letter ; 1 &	880 Feet From The South Line	and 1650 Feet From T	heEast
Line of Section 14 To	wnship 21 South Range 25	5 East , NMPM,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Oi The Permian Corpor	ration	P.O.Box 3119, Midlan	d, Texas 79701
Name of Authorized Transporter of Co	isinghead Gas 📄 or Dry Gas 🔏	Address (Give address to which approv P.O., Box 1320. Hobb	N N 1 00040
Llano, Inc. If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	
give location of tanks.	J 14 21S 25E ith that from any other lease or pool, f		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v
Designate Type of Complet	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
10/8/72	12/7/72	10512 Top Oil/Gas Pay	10451 Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 3303 KB	Name of Producing Formation Morrow	10372	9986 Depth Casing Shoe
Perforations 10372-77; 1	0380-86; 10417-34		105/ Z-
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	315	350  sx + 16  yds.
	8-578	1855	800 sx.
7-7/8	5-1/2	10512	<u>250 sx.</u>
	2-7/8	9986	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ji, eic.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbls.	Water - Bble.	Gas • MCF
		<u>_l</u>	
GAS WELL	I work of Mark	Bbls, Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test 4 hrs.	Drv	
CAOF 9200 MCF Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Positive chokes		Packer	Varies (4)
I. CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION
	d completions of the Oil Concernation	APPROVED DEC 2 9	1972, 19
	d regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	BY	reactor
• • • • • • • • • • • • • • • • • • •		TITLE DILAND GAS INSPEC	
din le Co	land.	and the second for allo	compliance with RULE 1104. wable for a newly drilled or deeper
maga vi	ignature /	. If this is a request for allo well, this form must be accomp tests taken on the well in acco	TRUING DA E LEDITELION AT THE CALLER.
Vice President	0	All sections of this form m	just be filled out completely for allo
	(Title)	able on new and recompleted w Fill out only Sections I.	II, III, and VI for changes of own rten or other such change of conditi
	(Date)	Separate Forms C-104 mu	ist be filed for each pool in multi-
	· · ·	completed wells.	

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