NO. OF COPIES RECEIVED

-	DISTRIBUTION SANTA FE FILE / /		OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
-	U.S.G.S. LAND OFFICE TRANSPORTER OIL /		ISHOWT ENDAND NATURAL GA	AS	
1.	OPERATOR / PROPATION OFFICE Operator	O. I			
	Hanagan Petroleum Co	orporation /			
	P.O. Box 1737, Roswa Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Other (Please explain) Change of one (from S.U. to	Transporter's name, GNM)*	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo.		_	
	Catclaw Draw Unit C			r l	
	Unit Letter; 188	O Feet From The South Line			
	Line of Section 14 Tow	mship 21 South Range 25	East , NMPM, Eddy	/ County	
III.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS	Address (Give dualess to which approv		
	Navajo Crude Oil Purchasing Company P. Nagre of Authorized Transporter of Casinghead Gas or Dry Gas X p. Add		Address (Give address to which approv	esia, New Mexico 8821 M. 1966 1988 1244 6 orm is to be sent. Bldg. Dallas. Tx. 75270 Ph. 12/14/72 Ll.	
	Gas Company of New If well produces oil or liquids, give location of tanks.	. 1 14 21S 25E	Yes	12/31/73 GNM	
**/	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		nmunitized 10/1/72	
14.	Designate Type of Completion		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gda-MCF	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIANCE		१८० ६ वद्र	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			resset !	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		SUPERVISOR, DISTRICT II		
			TITLE BOTES, BOTE DE LA COLLEGE		

8-30-76

Hugh E. Hangen	
(Signature)	_
Vice-President	-
(Tiela)	

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

