

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Hanigan Petr Corp.</i>		Lease <i>Catchlaw Draw Unit</i>		Well # <i>8</i>	
Location of Well	Unit <i>1963N</i>	Section <i>22</i>	Township <i>21</i>	Range <i>25</i>	County <i>Edley</i>
Drilling Contractor	<i>Moran</i>		Type of Equipment <i>Rotary to start 11-6-72</i>		

APPROVED CASING PROGRAM

may use 80 tool on 8 5/8"

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2"</i>	<i>13 3/8"</i>	<i>61</i>		<i>300</i>	<i>Line.</i>
<i>12 1/4" + 11"</i>	<i>8 5/8"</i>	<i>24</i>		<i>1900</i>	<i>Line.</i>
<i>7 7/8"</i>	<i>5 1/2"</i>	<i>17</i>		<i>10800</i>	<i>Line.?</i>

Casing Data:

Surface *50* joints of *8 5/8* inch *24* # Grade *J-55* *API New*

(Approved) (~~Rejected~~)

Inspected by *R. A. McMeer* date *11-12-72*

Cementing Program

Size of hole *12 1/4" to 5 1/2"* Size of Casing *8 5/8* Sacks cement required *800*

Type of Shoe used *Guide Float* collar used *Insert Btm 3 jts welded* *7/16" read lock*

TD of hole *1910* Set *1898* Feet of *8 5/8* inch *24* # Grade *J-55* *API New*

New-used csg. @ *1898* with *150* sacks neat cement around shoe (Class C 2% CC 1/4" Flossal 14)

+ *650* sax *Halco-kite* additives *5# Silsolite 1/4" Flossal 2% CC 13.0*

Plug down @ *8135* (AM) (PM) Date *11-12-72*

Cement circulated *NO* No. of Sacks *None*

Cemented by *Halliburton* Witnessed by *R. A. McMeer*

Temp. Survey ran @ *1100* (AM) (PM) Date *11-13-72* top cement @ *175'*

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *TD 295 17 1/2" hole 13 3/8" 72" csg. 300/sx Class C 2% CC 1/4" Flossal*

Plug down 7:30 P.M. 11-9-72 Circ. 30/sx

(8 5/8") Into. Lost Circ at 1295. Dry drls. to TD. Put two baskets at 767-807

high mud gain (5% - 10%)