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NEW MEXICO OIL CONSERVATION COMMISSION  
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NOV 21 1972

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Catclaw Draw Unit
2. Name of Operator Hanagan Petroleum Corporation	8. Farm or Lease Name Catclaw Draw Unit
3. Address of Operator P. O. Box 1737, Roswell, New Mexico 88201	9. Well No. 8
4. Location of Well UNIT LETTER <u>G</u> <u>1960</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat Catclaw Draw Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3463' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/8/72: Spud 1:00 P.M. - Moran Drlg.  
 11/9/72: TD 295' 17½" hole. Ran 8 jts. 13-3/8" 61# & 25# ST&C casing set @ 295' w/300 sx Class C 1/4# flocel 2% CaCl. Plug down @ 7:30 PM, cem. circulated (1.32 slurry vol. cu. ft./sx.) 75° temp. Slurry mixed, est. fm. temp @ 75°. Compressive strength 565# 12 hrs. Drld plug 7:30 AM, 11/10/72. WOC 12 hrs. Press. up 600# for 30 mins., no press. drop.  
 11/13/72: TD 1910' (11" & 12¼" hole), ran 50 jts. 24# ST&C 8-5/8" csg. set @ 1910', cem. w/650 sx Howco light 1/4# flocel, 5# gilsonite 2% CaCl + 150 sx Class C 1/4# flocel 2% CaCl, plug down @ 8:30 PM. Did not circ. Ran Howco temp. survey, top cement @ 150', filled to surface w/6 yds. ready-mix.  
 11/14/72: Drld plug @ 2:30 PM (18 hrs. WOC). Press. up 1500# for 30 mins., no press. drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. H. Smith TITLE Agent DATE 11/17/72

APPROVED BY For Record Only TITLE Oil and Gas Inspector DATE NOV 21 1972

CONDITIONS OF APPROVAL, IF ANY: