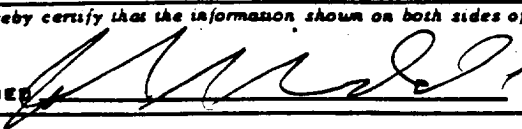


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OIL CONSERVATION DIVISION
DEC 17 1985 P. O. BOX 2088
SANTA FE, NEW MEXICO 87501O. C. D.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State, Oil & Gas Lease No.

1a. TYPE OF WELL Both				7. Unit Agreement Name											
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Reentry				8. Farm or Lease Name Catclaw Draw											
2. Name of Operator Exxon Corporation ✓ This well was originally drilled by Hanagan Petroleum -- Spud date 11-8-72. It was then P&A'd 12-14-72. See attached.				9. Well No. 8											
3. Address of Operator P. O. Box 1600, Midland, TX 79702				10. Field and Pool, or Wildcat Wildcat - Delaware											
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1942</u> FEET FROM THE <u>North</u> LINE AND <u>1525</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>22</u> TWP. <u>21S</u> RGE. <u>25E</u> NMPM				12. County Eddy											
15. Date Spudded Reentered 10-22-85		16. Date T.D. Reached 11-6-85		17. Date Compl. (Ready to Prod.) 11-25-85		18. Elevations (DF, RKB, RT, GR, etc.) KB-3488 GL-34633465		19. Elev. Casinghead							
20. Total Depth 4145		21. Plug Back T.D. 3845		22. If Multiple Compl., How Many Many		23. Intervals Drilled By Rotary Tools X		Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name 2888-2778 Delaware								25. Was Directional Survey Made No							
26. Type Electric and Other Logs Run Comp. Natural Gamma Spec., dipmeter, GR Dual Guard, Micro Guard, Spectrol Density, Comp. Neutron								27. Was Well Cored No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8		72.61		295		17 1/2		300 sx - Already in place.							
8 5/8		24		1910		11		800 sx - Already in place.							
7"		23		1640		7 7/8		210 sx							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
4 1/2		1400		4135		700				2 3/8		2830			
31. Perforation Record (Interval, size and number) 4010-4022 3 1/8" 26 shots 3950-3980 3 1/8" 62 shots See attached sheet... 2888-2778										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										4010-4022		2000 gals. 15% NeHCl			
										3950-3980		3000 gals. 15% NeFe HCl			
										4010-4022 &		22,000 gals. 50/50 crosslink			
										3950-3980		KCl wtr. & liquid CO ₂ &			
33. PRODUCTION										24000# 20/40 mesh sd.					
Date First Production 11-25-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping								Well Status (Prod. or Shut-in)					
Date of Test 12-13-85		Hours Tested 24		Choke Size		Prod'n. For Test Period		Oil - Bbl. 50		Gas - MCF 84		Water - Bbl. 68		Gas - Oil Ratio 1684	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.) 41.2			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on gas contract.												Test Witnessed By			
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED 				TITLE Unit Head				DATE 12-16-85							