

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTEZIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator Monsanto Co.		Lease Durton Flat Deep		Well # 2	
Location of Well	Unit 125N 1900N	Section 2	Township 21	Range 27	County Eddy
Drilling Contractor Sharp Dr. Co.			Type of Equipment Rotary Start 11-13-72		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2"	13 7/8"	48	New	600	Circ
12 1/4"	9 5/8"	36	New	3000	1000 Circ
8 7/8"	5 1/2"	17		11,400	450

Casing Data:

Surface 90 joints of 9 5/8 inch 36 # Grade New API 5-55

(Approved) (~~Rejected~~)

Inspected by L. A. Glemis date 12-4-72

Cementing Program

Size of hole 12 1/4" TD Size of Casing 9 5/8 Sacks cement required 1250

Type of Shoe used Guide Float collar used Insert Btm 3 jts welded Welded

TD of hole 2800 Set 2780 Feet of 9 5/8 Inch 36 # Grade API New 5-55

New-used csg. @ 2780 with 150 sacks neat cement around shoe Class C 2% CC + 14.8
+ 1100 /sax Halico lite additives 1/4" Floccil 5" Gilsonite 12.7 6 13.0

Plug down @ 9:25 (AM) (PM) Date 12-4-72

Cement circulated Yes No. of Sacks 315/5v

Cemented by Halliburton Witnessed by L. A. Glemis

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: 17" hole Set 595 18 1/2 13 7/8 48" H-40 API New

600/sx Halico lite 5" Gilsonite 1/4" Floccil 2% CC + 130/sx Class

C 2% CC 1/4" Floccil