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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZED BY TO TRANSPORT OIL AND NATURAL GAS

JAN 2 1986

O. C. D.

ARTESIA OFFICE

Operator BHP Pet. CO., INC.
Submerged Oil Company

Address
1300 One First City Center, Midland, TX, 79701

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☒ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESIGNATION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Burton Flat Deep Unit	2	East Avalon, Bone Springs	State, Federal or Free State	L6523
Location				
Unit Letter	F	1980 Feet From The West Line and 1275 Feet From The North		
Line of Section	2	Township 21S	Range 27E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation Permian (E)	P.O. Box 1183 Houston, TX 77001	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Corp.	4001 Penbrook Odessa, TX 79762	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	H	2
	21	27
Is gas actually connected?	When	
yes	7-9-86	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Wetover	Deepen	Plug Back	Some Factor	Full Factor
X	X					X		X
Date Spud	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
9-24-84	10-8-85	11600'	5940'					
Elevations (DT, RKP, RT, GK, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth					
3208' HD	Bone Springs	5386'	5318'					
Perforations	Depth Casing Shoe							
5386'-5414'	11599'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13 3/8	605'	750 Post ID-2					
12 1/4	9 5/8	2797'	1250 1-24-86					
8 3/4	5 1/2	11599'	600 comp BS					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil from Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-21-84	11-25-85	Flow	
Length of Test	Testing Pressure	Casing Pressure	Casing Size
24 hrs.	950	0	10/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	3570	2070	450'

GAS WELL	
Actual Prod. Test-MCF/24	Length of Test
Testing Pressure (Gage-in)	Gravity of Condensate

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Les A. Clements
Supervisor

Noted and Approved by: Supervisor
(Initials)

12-27-85

OIL CONSERVATION COMMISSION

APPROVED JUL 30 1986

Original Signed By Les A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with N.M.C. 11-1-104.

If this is a request for allowable for a newly drilled well, then this form must be accompanied by a completion test report. Data taken on the test must be recorded on the report.

All sections of this form must be filled out and returned to the office on or before the completion date.

Fill out only one of the forms for each well. If a well is being drilled, then the form must be filled out for each section of the well.