Submit 5 Copies Appropriate District Office <u>DISTRJCT 1</u> P.O. Box 1980, Hobbe, NM 88240		Form C-104 Revised 1-1-89 Sre Instructions at Bottom of Pa						
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	BIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088							-
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQL		·		XICO 87504-2088			
I. Operator					AND NATURAL GA	AS	5i h *	
UMC Petroleúm Corp	oratio	n				Well A 30-(015-20762	
Address 410 17th Street, S	Suite l	400 ,	Denve	er, CO	80202	-		
Reason(s) for Filing (Check proper box) New Well		O	7		Other (Please expla	sin)		
Recompletion	Oil	Change in	Dry Gas			~ . /		
Change in Operator X	Casinghe		Condens		11-15-9	4]
and address of previous operator Gener			Resour	ces, I	nc. 410 17th ST.	<u>STE 14</u>	00, Denver, CO 802	02
II. DESCRIPTION OF WELL		Well No.	Pool Na	ne Includi	ng Formation 37/	ZKindo	(Lease Lease No.	
Burton FlathUn	it	2	Ava.	lon/Bo	ne Spring, EAST		Federal oK KeX 891012391	-
Location Unit Letter	. :12	75	_ Feet Fro	m The	orth Line and	Fe	et From 1hc	Line
SENW Section ² Township	T21	5	Range	27E	. NMPM.		Eddy Cou	
				······				in y
III. DESIGNATION OF TRAN Name of Authonized Transporter of Oil		or Conde		<u>D NATU</u>		hich approved	copy of this form is to be sent)	
Scurlock-Permian					P.O. Box 4648,	Houston	, TX 77210-4648	
Name of Authorized Transporter of Casing GPM	phead Gas		or Dry (Gas 🕅	Address (Give address to w P.O. Box 5050,	hich approved Bartles	copy of this form is to be sent) ville, OK 74005-50	50
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. 21S	Rge. 27E	Is gas actually connected? YES	Whea		
If this production is commingled with that IV. COMPLETION DATA	from any o	her lease of	r pool, giv	e comming	ing order number:			リ
Designate Type of Completion	- (X)	Oil Wel		las Well	New Well Workover	Deepen	Plug Bhat Prame Res 29 Jun 1	Resiv
Date Spudded	Date Compl. Ready to Prod.				Total Depth	.1	DIL CON. DIV	
Elevations (DF, RKB, RT, GR, etc.)	B, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay		Tubing Durgh ST. 2	· · · · · · · · · · · · · · · · · · ·
Perforations							Depth Casing Shoe	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET		SACKS CEMENT	
							SACKS CEMENT	
	1							
V. TEST DATA AND REQUE OIL WELL (Test must be after					t be equal to or exceed top al	lowable for thi	is depth or he for full 24 hours.)	
Date First New Oil Run To Tank	Date of 1				Producing Method (Flow, p	- Party and the second s		
Leagth of Test	Tubing F	Tubing Pressure			Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bb	· · _ · · · - · · ·			Water - Bbis.		Gas- MCF	
	<u> </u>				<u> </u>			
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF		Gravity of Condensate	<u> </u>
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)	·····	Choke Size	
VI. OPERATOR CERTIFIC				NCF	-1[<u> </u>	<u> </u>	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION			
is true and complete to the best of my	knowledge	and belief.			Date Approv	ed		
() I'm here Walte					Ву			
Signature Jim_Lee_Wolfe / Vice_President_Operations						C112	ERVISOR, DISTRICT II	
Printed Name Title 3/17/95 (303) 573-5100					Title			
Dute			elephone					-
INSTRUCTIONS: This fo	om is to l	a filud in	compli	ance with	Dula 1104			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.