

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☐ GAS WELL ☒ DRY ☐

1b. TYPE OF WELL

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Ocean Energy, Inc.

3 ADDRESS AND TELEPHONE NO

1001 Fannin, Suite 1600, Houston, TX 77002 (713) 265-6834 or (713) 265-6000

4 LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface Unit F, Sec. 2, T21S, R27E, 1275' FNL & 1980' FWL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

1/22/02

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPLDDED

11/23/72

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

5/10/02

18. ELEVATIONS (DF, RKB, RT, GR, ETC)*

3193' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11,600' MD

21. PLUG, BACK T.D., MD & TVD

10970' MD

22. IF MULTIPLE COMPL.

HOW MANY*

N/A

23. INTERVALS

DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD)*

10668-10905' - Atoka

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

See original completion

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
See original completion					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	10566	10566

31. PERFORMANCE RECORD (Interval, size and number)

INTERVAL 10668-10905' SIZE .41" NUMBER 132 holes 6 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11000-10970'	CIBP w/35' cement
10668-10905'	Frac w/46750 gals 65Q binary foam,
	49140# 20/40 Interprop.
5386-5414'	Set amt retained @ 5349' & 5020 w/

33.* PRODUCTION 225 SKS plus spotted 50 SKS (see #35)

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
5/10/02		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF	WATER--BBL.		GAS-OIL RATIO
5/15/02	24		----->	0	126	0		----
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF	WATER--BBL.		OIL GRAVITY-API (CORR)	
60		----->	0	126	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Gary Kennedy

35. LIST OF ATTACHMENTS

Comments:
across perfs then drilled out.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Janie McMillan

TITLE

Sr. Regulatory Specialist

DATE

6/10/2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
See Original completion						