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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

DEC 29 1972

O. I. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Cawley A	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat-Morrow	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	15. Elevation (Show whether DF, RT, GR, etc.)
2. Name of Operator	3200 GR est.
Cities Service Oil Company	
3. Address of Operator	
Box 4906 - Midland, Texas 79701	
4. Location of Well	
UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM	
THE West LINE, SECTION 28 TOWNSHIP 21S RANGE 27E NMPM.	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 481' Red Bed. Spudded 7:30 p.m., 12-20-72. Ran 14 jts. 13-3/8" OD, 48# H-40 casing and set at 480' with 500 sacks Class C with 2% calcium chloride. Plug down at 6:05 p.m., 12-21-72. Cement circulated. WOC 24 hours. Pressure tested 13-3/8" casing to 800 psi for 30 minutes with no drop in pressure. Drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Miller TITLE Region Operation Manager DATE Dec. 27, 1972

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE DEC 29 1972

CONDITIONS OF APPROVAL, IF ANY: