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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO CONSERVATION COMMISSION
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JAN 17 1973

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS OF WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK INTO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Cities Service Oil Company
3. Address of Operator Box 4906 - Midland, Texas 79701
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 21S RANGE 27E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3200 GR est.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. *10.3300*

Finished LDDP. Ran 3285' (104-1/2 jts.) 9-5/8" OD, 36# K-55 and 32.3# H-40. Set at 3299' with DV tool at 896' with cement baskets at 928' and 956'. Cemented first stage with 800 sacks Halliburton Light with 3# of Gilsonite, 1/4# of Flocele and 2% Calcium Chloride followed by 300 sacks Class C with 1/4# of Flocele and 2% Calcium Chloride. Max. press. 950 psi. Plug down at 6:45 p.m. 12-30-72. Opened DV tool and pumped casing capacity at zero pressure with no returns. Slugged every hour with 15 barrels to keep DV tool open. WOC 5-1/2 hrs. Cemented second stage through DV tool at 896' with 400 sacks Halliburton Light with 3# of Gilsonite, 1/4# of Flocele and 2% Calcium Chloride followed by 150 sacks Class C with 1/4# of Flocele and 2% Calcium Chloride. Max. pressure zero. Plug down at 12:45 a.m. 12-31-72. *W.C. 6 hrs.* Ran Temperature Survey. T.C. 850' from surface. Ran 1" pipe in annulus between 9-5/8" casing and 12-1/4" hole to 748'. Mixed and pumped 35 sacks Class C with 4% Calcium Chloride at 16# per gallon. WOC 2 hrs. Found T.C. 718' from surface. Mixed and pumped 285 sacks Class C with 4% Calcium Chloride. Cement circulated. Job complete at 2:00 p.m. 12-31-72. WOC 24 hrs. Installed casinghead & BOP's. Tested casing & BOP's to 1000 PSI for 30 minutes. Held okay. Drilled plug @ 2:00 p.m., 1-1-73. Drilling ahead - 8-3/4" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. J. ...* TITLE Region Operation Manager DATE January 15, 1973

APPROVED BY *W.A. Gressett* TITLE OIL AND GAS INSPECTOR DATE JAN 22 1973

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 22 1973
D. C. C. C.
ARTESIA OFFICE