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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 6 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease:

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name Cawley A
3. Address of Operator Box 4906 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 21S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Wildcat-Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3193' DF	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 9004' Lime & Shale. Prep. to drill ahead. Ran 64 jts. (2641.73') 7" OD 23# 8 R CF-95, 24 jts. (1041.20') 7" OD 26# 8 R K-55 and 125 jts. (5291.44') 7" OD 23# 8R N-80 casing set and cemented @ 8992' as follows:

- 1. Cemented first stage w/350 sacks HOWCO Lite w/3# Gilsonite + 1/4# Flocele/sack + 200 sacks Class C w/1/4# Flocele/sack. Plug down @ 2 pm on 1-21-73. Opened DV tool @ 6172' and circulated for 6 hrs.**
- 2. Cemented second stage thru DV tool @ 6172' w/550 sacks HOWCO Lite w/3# Gilsonite + 1/4# Flocele/sack. Had full returns. Plug down @ 9:15 pm on 1-21-73.**

Ran Temp. Survey. Top of cement @ 3320'. WOC 24 hrs. Drilled cement 5810-6165'. Tested 7" csg. and BOP's to 1500 psi for 15 minutes with no drop in pressure. Drilled cement and DV tool @ 6172'. Ran bit to 6250'. Tested DV tool & 7" csg. to 1500 PSI for 15 minutes with no drop in pressure. Drilled cement & float collar to 8968'. Tested 7" csg. to 1500 PSI for 15 minutes with no drop in pressure. Drilled cement, shoe and formation to 9004'. Tested csg., shoe and formation to equivalent of 12#/gal. mud by imposing 850 PSI surface pressure with no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. J. J. J.</u>	TITLE <u>Region Operation Manager</u>	DATE <u>January 26, 1973</u>
APPROVED BY <u>W. A. Gussitt</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>FEB 6 1973</u>
CONDITIONS OF APPROVAL, IF ANY:		