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NEW MEXICO OIL CONSERVATION COMMISSION
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MAR 19 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS C. C.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name Cawley A
3. Address of Operator Box 4906 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 21S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Wildcat-Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3193' DF	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. **T.D. 11,613' Sand, Ls. & Shale, PBTD 11,580'. Prep. to perf. & complete.**

Drilled to a T.D. of 11,613'. Ran 5" OD liner as follows:

1 - TIW float shoe Type LS #2954	1.67'
1 - Jt. 5" OD 18# FJP N-80 csg.	35.00'
1 - TIW float collar Type LF #4319	1.08'
70 - Jts. 5" OD 18# FJP N-80 csg.	2968.29'
1 - TIW liner hanger, Type L, 5" 18#	
x7" 26#	4.97'
Total Footage	3011.01'

Attempted to hang liner. Liner would not come out of J-shot. Attempted to hang liner the second time with the same success. Set liner on bottom and released setting tool. Set liner @ 8602-11,613'. Cemented liner as follows: 20 bbls. KCL wtr. containing 1 gal. Morflow II + 325 sacks Class H w/1# CFR-2 & 3# KCL/sack cement. Plug down @ 10:35 a.m. on 3-10-73. Picked up out of liner. Reverse circulated out 6 bbls. of cement w/max. csg. press. of 1000 psi. Total WOC time 24 hrs. Tagged top of liner @ 8602'. Tested top of liner to 1500 psi w/10.1 brine. Held ok. Tagged top of cement inside of liner @ 11,560'. DO to 11,580'. Tested liner to 1500 psi/15 mins. w/10.1 brine. Press. held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. J. J. J.</u>	TITLE <u>Region Operation Manager</u>	DATE <u>March 14, 1973</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>MAR 19 1973</u>
CONDITIONS OF APPROVAL, IF ANY:		