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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

APR 30 1973

Operator Cities Service Oil Company		O. C. C. ARTESIA, OFFICE	
Address Box 4906 - Midland, Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cawley A Com.	Well No. 1	Pool Name, including Formation Wildcat - Morrow	Kind of Lease State, Federal or Fee	Fee	Lease No. -
Location					
Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West					
Line of Section 28 Township 21S Range 27E , NMPM, Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
The Permian Corporation	Box 1183 - Houston, Texas 77001				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Waiting on connection					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 28	Twp. 21S	Rge. 27E	Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-20-72	Date Compl. Ready to Prod. 4-20-73	Total Depth 11,613		P.B.T.D. 11,325				
Elevations (DF, RKB, RT, GR, etc.) 3193 DF	Name of Producing Formation Morrow		Top Oil/Gas Pay 11,202		Tubing Depth (2-3/8" OD) 11,006			
Perforations 2 - 0.21" & 0.41" holes each @ 11,202, 203, 204, 209, 213, 216, 242, 244, 245, 246, 247, 282, 284, 286, 292, 293, 301, 302, 304 & 306					Depth Casing Shoe 11,613			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		480		500			
12-1/4"	9-5/8"		3299		1750			
8-3/4"	7"		8992		1100			
7-7/8"	5" OD liner		8602-11,613		325			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D CAOF 1,590	Length of Test 1 hr.	Bbls. Condensate/MMCF 7.5	Gravity of Condensate 45.4
Testing Method (pilot, back pr.) Back Press.	Tubing Pressure (Shut-in) 3776#	Casing Pressure (Shut-in) -	Choke Size 1"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. J. Fielder

(Signature)

Region Operation Manager

(Title)

April 26, 1973

(Date)

OIL CONSERVATION COMMISSION

NOV 26 1973

APPROVED

BY

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.