| | 1 | .1 | _ | |
|--|--|--|---|---------------------------------------|
| | DISTRIBUTION ANTA FE ILE // | } RIPUES | CONSERVATION COMMISSION TFOR ALLOWABLE | Porm C-104 Supersedes Old C-104 and |
| | S.G.S. | | AND RANSPORT OIL AND NATURAL | Effective 1-1-65 |
| | TRANSPORTER GAS T | | RECEIVED | · |
| | OPERATOR / | | HM 1.6 1077 | |
| 1. | Operator | | JUN 16 1977 | |
| | Cities Servic | e Confiny | 다. 다. 다. 그것 트립스, Office | |
| | Reason(s) for filing (Check proper box) Other (Please explain) | | | |
| | Recompletion Change in Ownership | Change in Transporter of: Oil Dry C Castrighead Gas Cond | change of Cy conside CFFective Ju | ecrator's nome is ly 1, 1977. |
| | If change of ownership give name and address of previous owner | Cities Service oil Comp | eany - P.O. Bux 1919 - 11 | id land TOVAL 79702 |
| 11. | DESCRIPTION OF WELL AND | LEASE | | 14114) 1 X (1) 11100 |
| | Lawley A Com | Well No. Pool Name, Including 1 BUHON Flo | | Lease |
| | Unit Letter K : 195 | SO Feet From The SOUTH L | ine and 1980 Feet From | The (1)05+ |
| | Line of Section 28 To | waship 215 Range | 27E , NMPM, | Eddy count |
| III. | DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL G | | Centr |
| | Noire of Authorized Transporter of Oil | or Condensate | Address (Give address to which appro | oved copy of this form is to be sent) |
| | None of Authorized Transporter of Co | Singhard Gas or Dry Gas K | | oved copy of this form is to be sent) |
| | If well produces oil or liquids, | Unit Sec. Twp. Mar. | box 1384 - Jal, New Is par actually connected? W | MCKICO 88252 |
| Į. | give location of tanks. | th that from any other lease or pool, | | -11-15-73 |
| IV. | COMPLETION DATA | | | |
| | Designate Type of Completic | | New Well Workover Deepen | Plug Back Same Resty, Diff, Res |
| | Pate Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Tep Off/Gas Pay | Tubing Depth |
| | Perforations | | | Depth Casing Shoe |
| ļ | | TUBING, CASING, AN | D CEMENTING RECORD | |
| - | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| - | | | | |
| | | | | |
| _ | I. WFILL (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) | | | |
| | Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas li | ft, etc.) |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| - | Actual Prod. During Teet | Oil - Bble. | Water - Bbls. | Gan-MCF (C.B.) |
| - | AS WELL | | | |
| - | Actual Prod. Test-MCF/D | Length of Test | Bbls, Condensate/MMCF | Gravity of Condensate |
| | Treating Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Cusing Pressure (Shut-in) | Choke Size |
| VI. C | CERTIFICATE OF COMPLIANC | E | OIL CONSERVA | TION COMMISSION |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | APPROVED JUL 201977 BY W. a. ressett | |
| | | - · · · · · · · · · · · · · · · · · · · | TITLE SUPERVISOR, DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. | |
| | Sill In | | | |
| _ | (Signal | | | |
| | 1909 Operation | | | |
| _ | 6/10/7- (Dat | 7 | | |
| | [Dut | , | | |