

Submit 3 Copies
to Appropriate
District Office

District I
P.O. Box 1980, Hobbs, NM 88240

District II
P.O. Box 1980, Hobbs, NM 88240

District III
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONVERSATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

APR 9 1993

C.L.D.

WELL API NO.	30 - 015 - 20763
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit agreement Name	CAWLEY A
8. Well No.	1
9. Pool name or Wildcat	BURTON FLAT MORROW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator OXY USA INC.
3. Address of Operator P.O. Box 50250 Midland, TX 79710	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,193
4. Well Location Unit Letter K : 1,980 Feet From The SOUTH Line and 1,980 Feet From The WEST Line Section 28 Township 21 S Range 27 E NMPM EDDY County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

TD - 11613' PBTD - 11325' PERFS - 11202'-11306'

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 04 08 93
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915 685-5717

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

TITLE _____ DATE _____

APR 14 1993

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

Workover Procedure

Cawley A #1

- 1.) RU treating company. Install tree saver, pressure annulus to 3000#. Frac Morrow perfs (11202' - 11306') down 2 3/8" tbg at 8 BPM w/ 8,250 gals crosslinked gelled 2% KCl wtr + 2,750 gals Methanol + 11,000 gals CO₂ + 20,000# LWP as follows:
 - a. Pump 6000 gals 50/50 CO₂ / gelled X-linked 2% KCl wtr as pad.
 - b. Pump 4000 gals 50/50 CO₂ / gelled X-linked 2% KCl wtr containing 0.5 ppg 20/40 sand.
 - c. Pump 4000 gals 50/50 CO₂ / gelled X-linked 2% KCl wtr containing 1.0 ppg 20/40 sand.
 - d. Pump 4000 gals 50/50 CO₂ / gelled X-linked 2% KCl wtr containing 1.5 ppg 20/40 sand.
 - e. Pump 4000 gals 50/50 CO₂ / gelled X-linked 2% KCl wtr containing 2.0 ppg 20/40 sand.
 - f. Flush w/ 50/50 CO₂ / gelled X-linked 2% KCl wtr.
 - g. SI 2 hours, open well to pit and flow back load.
- 2.) Put well back on line.