

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instruct.
verse side)CATE*
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0558014

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Harris-Bell

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Golden Lane Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 5, T21S, R29E.

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Meadco Properties, Ltd.

3. ADDRESS OF OPERATOR

407 West Wall St., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface660' FEL, 1980' FNL Section 5, T-21-S, R-29-E,
Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3459.0 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Drill Stem Tests ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/29/73 11,241' TD. DST #1 from 11,196'-11,241'. 20 min pre-flow. Tool open 30 min. Weak blow & died. Rec water blanket + 378' drlg mud. No shows. 60 min ISI - 1423#, FP - 966#, 60 min. FSI - 1332#. Temp 170°.

1/31/73 11,285' TD. DST #2 from 11,235'-11,285'. 20 min pre-flow. Weak blow to surface in 10 min. Gas to surface in 20 min. Tool open 2 hrs. First 30 min on 3/8" choke. FTP - 1100#. Gas at 3.7 million. Last 1-1/2 hrs. on 1/4" choke. Last 30 min FTP stable at 2100#. Gas at 3.087 million. 60 min ISI - 5121#, FP 1069-3375#, 7 hr. SI - 5121#. Hydro in 6084, out 6061. Reversed out 2800' condensate mud and gas cut mud. No water. 20 min pre-flow pressures - 1346#-2223#. Sampler chamber had 7 cubic feet dry gas.

2/11/73 12,381' TD. DST #3 from 12,316'-12,381'. 20 min pre-flow had weak blow. Open 60 min. No blow. Rec water blanket + 90' mud. 60 min ISI - 1669#, FP-1208#, 125 min FSI - 1577#. Temp 180°.

2/13/73 12,497' TD. DST #4 from 12,388'-12,497'. 20 min pre-flow. Open 2 hrs. Rec 2500' water blanket + 1250' slightly gas cut mud. 60 min. ISI - 2704#, 2 hr FSI - 3942#, FP 1308-1446#. Sampler had 700# on it and 52cc gas + 2300cc drilling mud.

2/14/73 Drilling ahead at 12,515'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale C. Oster

TITLE Agent

DATE 2/14/73

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

