

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-0558014																															
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																															
2. NAME OF OPERATOR Meadco Properties, Ltd.		7. UNIT AGREEMENT NAME _____																															
3. ADDRESS OF OPERATOR 407 West Wall St., Midland, Texas 79701		8. FARM OR LEASE NAME Harris-Bell																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 11 1980' FNL & 660' FEL Sec 5, T-21-S, R-29-E At top prod. interval reported below At total depth		9. WELL NO. 1																															
14. PERMIT NO. _____		10. FIELD AND POOL, OR WILDCAT Golden Lane Strawn																															
15. DATE SPUDDED 12/13/72		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 5, T-21-S, R-29-E																															
16. DATE T.D. REACHED 2/17/73		12. COUNTY OR PARISH Eddy																															
17. DATE COMPL. (Ready to prod.) 3/13/73		13. STATE New Mexico																															
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3459 Gr		19. ELEV. CASINGHEAD 3459'																															
20. TOTAL DEPTH, MD & TVD 12,712		21. PLUG, BACK T.D., MD & TVD 12,712																															
22. IF MULTIPLE COMPL., HOW MANY* --		23. INTERVALS DRILLED BY 0-12,712																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,266' - 11,272' Strawn		25. WAS DIRECTIONAL SURVEY MADE No																															
26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic Velocity Neutron, Porxo, Guard		27. WAS WELL CORED No																															
28. CASING RECORD (Report all strings set in well)																																	
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31. PERFORATION RECORD (Interval, size and number)																																	
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on pipeline connection																																	
35. LIST OF ATTACHMENTS 2 copies electric log, 2 copies drill time log, 2 copies deviation survey																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>Bill C. Cotner</u> TITLE <u>Agent</u> DATE <u>3/20/73</u>																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Strawn Reef	11,260	11,275	DST #1 11,196-11,241' Open 39" Rec 2,000' WB + 378' WBCM, 60" ISIP - 1428# FP 966#, 60" FSIP - 1332#	Rustler	330	
			DST #2 11,235-11,285', CTS 20", Open 2 hrs G @ 3.087 MMCFPD, Rev. 2800' GC Cond & M, 30" PF 1346-2223#, 60" ISIP 5121#, FP 1069-3375# 7 hr. FSIP 5121# SpIr - 2500#, Rec 7 Cu.Ft. Gas No wtr	Yates	1,834	
			DST #3 12,316-12,381', Rec WB + 90' DM 60" ISIP 1669#, FP 1200# 125" FSIP 1577#	Capitan Reef	2,003	
			DST #4 12,388-12,497', Open 2 hrs. Rec WB + 1250' DM 60" ISIP 2704#, FP 1308-1446#, 120" FSIP 3942#	Delaware Sand	3,780	
			DST #5 12,594-12,712', Open 4 hrs. GTS 3 hrs @ 61 MCF, Rec 2500' HGCWB + 650' HGCM + 364' Filtrate wtr, 60" ISIP 4650#, FP 1368-1456# 120" FSIP 4695#	Bone Spring	6,700	
Morrow	12,594	12,620		Wolfcamp	10,005	
				Strawn	11,150	
				Strawn Reef	11,200	
				Bend	11,610	
				Morrow	11,950	
				TD	12,712	