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	U.S.G.S.			
1.	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	REDEIVED					
TRANSPORTER OIL		,				
GAS OPERATOR	-	A C. 1 0 6	1073			
2222471011 255125		AF 1 2 6	S 19 73			
Operator Operator	4		end)			
Meadco Properties,	Ltd.					
Address						
	407 West Wall St., Midland, Texas 79701					
	son(s) for filing (Check proper box) Change in Transporter of:					
New Well X	Oil Dry Gas					
Recompletion Change in Ownership	Casinghead Gas Condens					
If change of ownership give name						
and address of previous owner						
I. DESCRIPTION OF WELL AND	LEASE		(ind of Lease Le	ase No.		
Lease Name	Well No. Pool Name, Including For 1 Golden Lane St	i		558014		
Harris-Bell	1 Golden Lane 3	1 4 111				
Location H 108	O Feet From The North Line	and 660	Feet From The East			
Unit Letter H; 198	Feet From The	and	Feet From The			
Line of Section 5 To	wnship 21-S Range	29-Е , ммрм,	Eddy	County		
Eme of document						
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	3	List and a council ship form is to be se	enti		
Name of Authorized Transporter of Oil	or Condensate	Address (Live address to	which approved copy of this form is to be se	****		
The Permian Corpora	tion - Trucks	P. O. Box 1183,	Houston, Texas 77001 which approved copy of this form is to be se	ent)		
Name of Authorized Transporter of Ca		Address (if the address to	which approved copy of the familiary			
Waiting on connecti		Is gas actually connected	l? When			
If well produces oil or liquids,		No				
give location of tanks.	<u></u>		number			
	th that from any other lease or pool, g	give comminging order t				
V. COMPLETION DATA		New Well Workover	Deepen Plug Back Same Res'v. Di	ff. Restv.		
Designate Type of Completi	on $-(X)$ X	X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	1		
12/13/72	3/13/73	12,712'	12,712'			
Elevations (DF, RKB, RT, GR, etc.)	1141110 01 1 11 11 11 11	Top Oil/Gas Pay	Tubing Depth			
3459 Gr	Strawn	11,260'	11,246 Depth Casing Shoe			
Perforations	200 11 200 11 200 11	270 11 271 11	· · · · · · · · · · · · · · · · · · ·	-		
1 hole at 11,266, 11	1 hole at 11,266, 11,267, 11,268, 11,269, 11,270, 11,271, 11,272 12,700' TUBING, CASING, AND CEMENTING RECORD					
	CASING & TUBING SIZE	DEPTH SE				
17-1/2"	48# & 70#	632'	650sx			
17-1/2	24# & 28#	4,050'	3600 sx			
7-7/8"	11.60 & 13.50 N-80	12,712'	700 sx			
		<u></u>	<u> </u>	<u></u>		
V. TEST DATA AND REQUEST F	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
OIL WELL	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)			
Date First New Oil Run To Tanks	Date of lest					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Length of . est						
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF			
GAS WELL		1	Gravity of Condensate			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	57.6			
3.920	4 hrs. Tubing Pressure (shut-in)	Casing Pressure (Shut-				
Testing Method (pitot, back pr.)	3500#	packer	9/64"-17/64"			
Back pressure			CONSERVATION COMMISSION			
VI. CERTIFICATE OF COMPLIA	RTIFICATE OF COMPLIANCE					
	Adva Oil Companyation	APPROVED	, 19			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						
		BY				
		TITLE				
			be filed in compliance with RULE 110	14.		
63:000		tions blank for a newly drilled or despense				
Bio C. Estado		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
Agent			All sections of this form must be filled out completely for allow-			
((Title)		completed wells.			
3/20/73		Fill out only	Sections I. II. III, and VI for changes r, or transporter, or other such change of	condition.		
. (Date)	Well name of number	r, or transporter of other cash pool is	n multiply		

Separate Forms C-104 must be filed for each pool in multiply completed wells.