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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

STATION TO TRANSPORT OIL AND NATURAL GAS

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAN				
LAND OFFICE		Enter Service			
TRANSPORTER					
GAS	MAR 2 1 1973				
OPERATOR					
PRORATION OFFICE Operator		O. G.	G.		
Meadco Properties, Lt	td. /	ARTEBIA.			
Address					
407 West Wall St., M	idland, Texas 79701	·			
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well	Change in Transporter of:		1		
Recompletion	Oil Dry Gas				
Change in Ownership	Casinghead Gas Condens	ate			
If change of ownership give name					
and address of previous owner					
II. DESCRIPTION OF WELL AND L	EASE	matten Kind of Le	ease Lease No.		
Lease Name	Well No. Pool Name, Including 1 of	matten.	leral or Fee Federal NM-0558014		
Harris-Bell	1 Golden Lane St	rawn state, res			
Location		((0	East		
Unit Letter H; 1980	Feet From The North Line	and 660 Feet Fro	om The East		
		20 E	Eddy County		
Line of Section 5 Town	ship 21-S Range	29-Е , ммрм,	Ludy		
II. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which ap	proved copy of this form is to be sent)		
Name of Authorized Transporter of Oil	Name of Authorized Transporter of Oil Y or Condensate				
The Permian Corporat	nghead Gas or Dry Gas X	P. O. Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Capt	Sea Co.	P 1 B 1 1162 8	1 Pase Sepan 79 978 When 9-20-73		
Waiting on connection	·	Is an actually connected?	When		
If well produces oil or liquids,	7 101 120	No 1/25	9-20-73		
give location of tanks.	H 5 21 29				
If this production is commingled with	n that from any other lease or pool, a	give commingling order number:			
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Completion		X			
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded	(12,712'	12,712'		
12/13/72	3/13/73 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Elevations (Bt , Kilb) Kt , GK, Story		-	11,246'		
Elevations (DF, RKB, RT, GR, etc.) 3459 Gr	Strawn	11,260'	11,246¹ Depth Casing Shoe		
3459 Gr	Strawn	11,260'	Depth Casing Shoe		
3459 Gr	Strawn 267, 11,268, 11,269, 11,	11,260' 270, 11,271, 11,272	11,246' Depth Casing Shoe 12,700'		
3459 Gr Perforations 1 hole at 11,266, 11,	Strawn 267, 11,268, 11,269, 11, TUBING, CASING, AND	11,260' 270, 11,271, 11,272 CEMENTING RECORD	Depth Casing Shoe		
3459 Gr Perforations 1 hole at 11,266, 11,	Strawn 267, 11,268, 11,269, 11, TUBING, CASING, AND CASING & TUBING SIZE	11,260' 270, 11,271, 11,272 CEMENTING RECORD DEPTH SET	Depth Casing Shoe 12,700' SACKS CEMENT		
3459 Gr Perforations 1 hole at 11,266, 11,1 HOLE SIZE 17-1/2"	Strawn 267, 11,268, 11,269, 11, TUBING, CASING, AND CASING & TUBING SIZE 48# § 70#	11,260' 270, 11,271, 11,272 CEMENTING RECORD DEPTH SET 632'	Depth Casing Shoe 12,700'		
3459 Gr Perforations 1 hole at 11,266, 11,1 HOLE SIZE 17-1/2" 12-1/4"	Strawn 267, 11,268, 11,269, 11, TUBING, CASING, AND CASING & TUBING SIZE 48# & 70# 24# & 28#	11,260' 270, 11,271, 11,272 CEMENTING RECORD DEPTH SET 632' 4.050'	Depth Casing Shoe 12,700' SACKS CEMENT 650SX		
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3459 Gr Perforations 1 hole at 11,266, 11, HOLE SIZE 17-1/2" 12-1/4" 7-7/8" V. TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL dedicated accordance of the company of the compan	Strawn 267, 11,268, 11,269, 11, TUBING, CASING, AND CASING & TUBING SIZE 48# § 70# 24# § 28# 11.60 § 13.50 N-80 OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Cag 3//,/6 2. cc. Length of Test 4 hrs. Tubing Pressure(Shut-in) 3500# ICE regulations of the Oil Conservation given	270, 11,271, 11,272 CEMENTING RECORD DEPTH SET 632' 4,050' 12,712' //24 6 fter recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump, as a second pressure) Water-Bbls. Casing Pressure (Shut-in) packer OIL CONSE SEP 2 APPROVED BY	Depth Casing Shoe 12,700 ! SACKS CEMENT 650sx 3600 sx 700 sx doil and must be equal to or exceed top allow- last lift, etc.) Choke Size Gas-MCF Gravity of Condensate 57.6 Choke Size 9/64"-17/64" ERVATION COMMISSION 5 1973 19 SPECTOR ed in compliance with RULE 1104.		
3459 Gr Perforations 1 hole at 11,266, 11, HOLE SIZE 17-1/2" 12-1/4" 7-7/8" V. TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL deducted accordance Actual Prod. Test-MCF/D 3.920 Testing Method (pitot, back pr.) Back pressure VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Strawn 267, 11,268, 11,269, 11, TUBING, CASING, AND CASING & TUBING SIZE 48# § 70# 24# § 28# 11.60 § 13.50 N-80 OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Cag 3//,/6 a. cc. Length of Test 4 hrs. Tubing Pressure(Shut-in) 3500# ICE regulations of the Oil Conservation with and that the information given with and that the information given we best of my knowledge and belief.	270, 11,271, 11,272 CEMENTING RECORD DEPTH SET 632! 4,050! 12,712! Ster recovery of sotal volume of load pith or be for full 24 hours) Producing Method (Flow, pump, and pump) Casing Pressure Water-Bbls. Casing Pressure (Shut-in) packer OIL CONSE SEP 2 APPROVED BY TITLE OIL AND GAS IN This form is to be file If this is a request for	Depth Casing Shoe 12,700 * SACKS CEMENT 650SX 3600 SX 700 SX doil and must be equal to or exceed top allow- ras lift, etc.) Choke Size Gas-MCF Gravity of Condensate 57.6 Choke Size 9/64"-17/64" ERVATION COMMISSION 5 1973 19 SPECTOR ed in compliance with RULE 1104. e allowable for a newly drilled or deepened		
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(Date)

OIL CONSERVATION COMMISSION

RECEIVED

P. O. DRAWER DD

SEP 2 4 1973

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

	Date	September 21, 1973		
This is to notify the Oil Con	servation	n Commissi	on that connection	
for the purchase of gas from the M	leadco Prop	erties, Ltd.	•	
	Obei	rator		
Harris - Bell	#1	Н	5-21-29	
Lease	Well.	& Unit	S.T.R.	
Golden Lane - Strawn Pool		El Paso Natural Gas Company Name of Purchaser		
was made on September 20,1973	* . -			
	El Paso Natural Gas Company Purchaser Trans R. Thill			
	R	Representation Sta	tive	
		itle	tus Analyst	

TRE: b1

cc: To operator

Oil Conservation Commission - Santa Fe

Proration H. P. Logan

T. J. Crutchfield

File