

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Copy to SF
Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐				RECEIVED			
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other _____							
3. NAME OF OPERATOR Mendoc Properties, Ltd.							
4. ADDRESS OF OPERATOR P. O. Box 2236, Midland, Texas 79702 D. C. C. ARVEDIA, OFFICE							
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FEL & 1980' FNL Sec. 5, T-21-S, R-29-E At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.		DATE ISSUED		MAR 31 1977			
6. LEASE DESIGNATION AND SERIAL NO. NM 0558014				7. IF INDIAN, ALLOTTEE OR TRIBE NAME			
8. UNIT AGREEMENT NAME				9. FARM OR LEASE NAME Harris-Bell Co.			
10. WELL NO. 1				11. FIELD AND POOL, OR WILDCAT Golden Lane Strawn			
12. COUNTY OR PARISH Eddy				13. STATE New Mexico			
14. DATE REACHED				15. DATE T.D. REACHED			
2/28/77				3/3/77			
16. DATE COMPL. (Ready to prod.)				17. ELEVATIONS (DF, RKB, RT, GR, ETC.)*			
3/3/77				3459 Gr.			
18. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*			
12,712'		12,000'		23. INTERVALS DRILLED BY → 0-12,712'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,260-11,265 - Strawn					25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
15-3/8"	48 & 70#	632	17-1/2"	650 SX	None		
8-5/8"	24 & 48#	4,050	12-1/4"	3600 SX	None		
4-1/2"	11.60# & 13.50	12,712	7-7/8"	700 SX	None		
N-80							
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	11,200	11,200
31. PERFORATION RECORD (Interval, size and number) 11,260-11,265 6 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED						
11,260-11,265	450 gal. 15% NE						
33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
3/3/77	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/7/77	24	8/64"	→	8	320	40	40/1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
850	pkv	→	8	320	40	57.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to El Paso Natural Gas Company				TEST WITNESSED BY Garrett Stokes			
35. LIST OF ATTACHMENTS Log & dedication plat previously furnished							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
Signature: <u>Marilyn Russell</u>				DATE: 3/30/77			
TITLE: Agent				DATE: 3/30/77			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Comments: This form is designed for submitting a complete and correct well completion report and has, on all types of lands and leases, to either a Federal agency or a State agency, for use in order to produce Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, in accordance with, regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 12: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 23: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 25: "See's Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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