

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE.*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 42 R355.6.

copy to SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1A. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
B. TYPE OF COMPLETION:					
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RENVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Meadco Properties, Ltd.					
3. ADDRESS OF OPERATOR P. O. Box 2236, Midland, Texas 79702					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FEL & 1980' FNL Sec. 5, T ₁ S R ₁ E S ₁ NE 1/4 D At top prod. interval reported below Same At total depth Same					
		14. PERMIT NO.		DATE ISSUED APR 7 1977	
15. DATE SPUDDED 2/28/77		16. DATE T.D. REACHED 3/3/77		17. DATE COMPL. (Ready to produce) 3/3/77	
				18. PRODUCTIONS (DF, RKB, RT, GR, ETC.)* 3459 Gr.	
20. TOTAL DEPTH, MD & TVD 12,712'		21. PLUG, BACK T.D., MD & TVD 12,000'		22. IF MULTIPLE COMPL., HOW MANY*	
				23. INTERVALS DRILLED BY → 10-12,712'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,260-11,265 - Strawn					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED No
CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48 & 70#	632	17-1/2"	650 SX	None
8-5/8"	24 & 48#	4,050	12-1/4"	3600 SX	None
4-1/2"	11.60# & 13.50 N-80	12,712	7-7/8"	700 SX	None
LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)	SIZE	TUBING RECORD
				2-3/8"	11,200
31. PERFORATION RECORD (Interval, size and number) 11,260-11,265 6 holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD) 11,260-11,265		
			AMOUNT AND KIND OF MATERIAL USED 450 gal. 15% NE		
PRODUCTION					
DATE FIRST PRODUCTION 3/3/77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 3/7/77	HOURS TESTED 24	CHOKE SIZE 8/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 8	GAS—MCF. 320
				WATER—BBL. 40	GAS-OIL RATIO 40/1
FLOW. TUBING PRESS. 850	CASING PRESSURE pkv	CALCULATED 24-HOUR RATE →	OIL—BBL. 8	GAS—MCF. 320	WATER—BBL. 40
					OIL GRAVITY-API (CORR.) 57.6
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to El Paso Natural Gas Company					TEST WITNESSED BY Garrett Stokes
35. LIST OF ATTACHMENTS Log & dedication plat previously furnished					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Marilyn Russell				TITLE Agent	DATE 3/30/77

*(See Instructions and Spaces for Additional Data on Reverse Side)