

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Tesoro Petroleum Corporation						JAN 4 1973	
3. ADDRESS OF OPERATOR 8520 Crownhill, San Antonio, TX 78209						O. C. C. C.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL and 1200' FEL of Section 28, T-20-S, R-26-E, NMPM. At top prod. interval reported below Same At total depth Same						ARTESIA, OFFICE	
14. PERMIT NO. Not available				DATE ISSUED ----			
15. DATE SPUDDED 11-15-72		16. DATE T.D. REACHED 12-5-72		17. DATE COMPL. (Ready to prod.) Dry		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3233' GR 3244' KB	
19. ELEV. CASING HEAD 3231'		20. TOTAL DEPTH, MD & TVD 8425'		21. PLUG, BACK T.D., MD & TVD Dry		22. IF MULTIPLE COMPL., HOW MANY* -----	
23. INTERVALS DRILLED BY -----		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Sidewall Neutron Porosity and Dual Induction Laterlog	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
Casing Size		Weight lb/ft		Depth Set (MD)		Hole Size	
13-3/8"		48#		200' KB		17"	
8-5/8"		24#		2642' KB		12-1/4"	
Cementing Record		Amount Filled		Cementing Record		Amount Filled	
200 sx Cl. "E" w/2%CaCl.		None		200 sx Cl. "E" w/2%CaCl.		None	
650 sx DLW w/200 sx Cl. "C"		None		650 sx DLW w/200 sx Cl. "C"		None	
200 sx Cl "H" 100 sx Cl. "H"		None		200 sx Cl "H" 100 sx Cl. "H"		None	
31. PERFORATION RECORD (Interval, size and number) Dry		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
Depth Interval (MD)		Amount and Kind of Material Used		Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)	
None		None		Dry		-----	
35. LIST OF ATTACHMENTS Dual Induction Laterlog		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		37. TEST WITNESSED BY		38. SIGNATURE J. V. Newman	
39. TITLE Mgr. Production Engineering		40. DATE 12-20-72		41. FLOW, TUBING PRESS.		42. CASING PRESSURE	
43. CALCULATED 24-HOUR RATE		44. OIL—BBL.		45. GAS—MCF.		46. WATER—BBL.	
47. OIL GRAVITY-API (CORR.)		48. GAS—MCF.		49. WATER—BBL.		50. OIL GRAVITY-API (CORR.)	

*(See Instructions and Spaces for Additional Data on Reverse Side)