

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instructions
reverse side)

DATE

Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 16082

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER		JAN 8 1973	
2. NAME OF OPERATOR MONSANTO COMPANY		D. C. I.	
3. ADDRESS OF OPERATOR 101 North Marienfeld, Midland, Texas 79701		ARTESIA OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2210' FEL & 1980' FSL		9. WELL NO. 1	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3869 DF	
		10. FIELD AND POOL, OR WILDCAT UNDESIGNATED	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T-22S, R-25E	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12½" hole at 5:00 P.M. 12/14/72.

Drilled 12½" hole to total depth of 2500' and set 9 5/8" 36# K-55 ST&C Casing at 2500' & cemented w/ 900 Sx. Hal. Light w/ 5# Gilsonite & ½# flocele per sx; followed by 150 Sx. Class "C", ½# flocele Sx., 2% CaCl. Top cement 1300'; Ran 750' of 1"; pumped in 210 Sx. Class "C", 4% CaCl. Cement not up to bottom of 1". Pumped in 35 Sx. Hal Special light cement. WOC 2 Hrs. & cemented w/ 35 Sx. Class "C" 4% CaCl. Top cement 600'. Cemented to surface thru 1" w/ 150 Sx. Halliburton light w/ 10# Gilsonite & ½# flocele per sx. Cementing complete 2:00 A.M. 1/3/73. WOC 24 Hrs. & tested w/ 1000# for 30 Mins.; Held OK.

RECEIVED
JAN-5 1973
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

W. W. Wood

TITLE

District Production Manager

DATE

1/4/73

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
JAN-5 1973
H. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.