

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other				
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other		
2. NAME OF OPERATOR		MONSANTO COMPANY ✓							
3. ADDRESS OF OPERATOR		101 North Marienfeld, Midland, Texas 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 2210' FEL & 1980' FSL At top prod. interval reported below At total depth							
14. PERMIT NO.		DATE ISSUED							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
12/14/72		2/15/73		Dry Hole		RKB 3869		3852'	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		23. ROTARY TOOLS	
10,436		----		----		→		0 - 10,436	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		DRY HOLE					25. WAS DIRECTIONAL SURVEY MADE		
							No		
26. TYPE ELECTRIC AND OTHER LOGS RUN		DUAL INDUCTION FOCUSED, ACUSTILOG					27. WAS WELL CORED		
							No		
28. CASING RECORD (Report all strings set in well)		Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
		9 5/8"		36#		2500'		12 1/2"	
								Cmtd to surface w/ 1480	
								Sx.	
29. LINER RECORD		Size		Top (MD)		Bottom (MD)		Sacks Cement*	
						None			
30. TUBING RECORD		Size		Depth Set (MD)		Packer Set (MD)		Amount Pulled	
				None				None	
31. PERFORATION RECORD (Interval, size and number)		NONE		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		Depth Interval (MD)		Amount and Kind of Material Used	
								None	
33.* PRODUCTION DRY HOLE		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)		P.A.	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				35. LIST OF ATTACHMENTS		DRILL STEM TESTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED		A. W. Wood		TITLE		Dist. Prod. Manager		DATE 3/9/73	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Undiff. Guadalupian	Surface	1,880	Dolomite	Delaware Sand	1,880	
Delaware Sand	1,880	4,140	Sand & shale	Bone Spring Ls	4,140	
Wolfcamp	4,140	8,096	Thin bedded Ls & shale	Wolfcamp	7,647	
U/Pennsylvanian	8,096	9,932	Limestone, shale & sd	Pennsylvanian Ls	8,096	
L. Morrow	9,932	10,363	Sand & shale	Atoka	9,510	
Barnett	10,363	10,436	Shale	L. Morrow	9,932	
				Barnett Shale	10,363	