Form 9-331		1000 - 10000 - 10000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 -	· · · · · · · · · · · · · · · · · · ·		Approved. et Bureau M	No. 42–R142	24
Dec. 1973	UNITED STATES		NM 16082				
GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)			6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME RECEIVED				
			1. oil well	gas weil 🛛 other		9. WELL N	p.
2. NAME OF OPERATOR Uriah Exploration, Inc.			10. FIELD OR WILDCAT NAME				
3. ADDRESS OF OPERATOR 1604 W. Front St., Midland, TX 79701			Wildcat-Penn 11. SEC., T., R., M., OR BLK. AND SURVEY OR				
4. LOCATION below.)	OF WELL (REPORT LOCATION CLEA	RLY. See space 17	AREA Sec. 3	<u>0, т-225</u>			
AT SURFACE: 2210 FEL & 1980 FSL (J) AT TOP PROD. INTERVAL:			12. COUNT Eddy	OR PARISH	+	ATE Nexico	
AT TOTAL	DEPTH:		14. API NO.		<u>।</u> 2 ज		
16. CHECK A REPORT,	PPROPRIATE BOX TO INDICATE NA OR OTHER DATA	TURE OF NUTICE,	15. ELEVAT			B, AND W	√D)
REQUEST FO	R APPROVAL TO: SUBSEQUE	NT REPORT OF:	3829 D	<u>F · ·</u>	<u></u>		
TEST WATER FRACTURE TI SHOOT OR A			•	1000 1000 1000 1000 1000 1000 1000 100	C Ellers		
REPAIR WELL	. []	in the second	(NOTE: Rep ାଧ୍ୟରୀ chai	ort results of r nge on Form,S	nultiple con -330.)	npletion or z	tone
MULTIPLE CO							:
ABANDON*	omplete			្រួន ស្រួន ស្រួន ស្រួន ស្រួន ស្រួន ស្រួន ស្រួន ស្រួន ស្រួន	n regio	ភ្លេង ខ្លាំង ស្ត្រី ខ្លាំង ស្ត្រី ខ្លាំង	ر - -
	E PROPOSED OR COMPLETED OPER	ATIONS (Clearly sta	te all pertinen	t details, an	d give pe	rtinent da	ites, and
	BE PROPOSED OR COMPLETED OPER g estimated date of starting any propo d and true vertical depths for all marke					0.00 0.00 0.00 0.00	0
1. Re-entered well and cleaned out to $10,19$ 2. Ran $5\frac{1}{2}$ " 17" casing to $10,155$ ' and cement			7'.		no su	5, 20 5, 20,	
2. R	ed with 30	10 SX ដូចិនី ខ្លាំដំដំដំ		1 12 1 12 12 12 12 12 12			
3. P 4. A	000 Gal 15	5% HC1 ac	id	2210 2210 2210			
5. Set packer at 10,008' on 2 7/8" tubing and perforate					49'-65	All P Num Second	;
and flow tested. 6. Acidized perforations from 10,049'-65' w/2,000					acid.	10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
6. A 7 B	e-acidized perforations 9	951'-56' w/4,0	00 Gal aci	id. ខ្ញុំខ្ញុំ	17 17 17 17 17 17 17 17 17 17 17 17 17 1		Ì
8. F	'low tested upper Morrow (Ross Sand) at	3,200 MCFI		enoise anoise anoise	1011	! :
9. F	Plow tested upper Morrow (Morrow "A") at	: 1,800 MCI	FPD ಂಗ್ಸನೆಗ ಗ್ರಮ		10000 1000 10000	;
					in the second seco	1997 1997 1997 1997 1997	
	· · · · · ·			<u>c</u> _č ∵≤≦s			Ft
	Safety Valve: Manu. and Type			<u></u> ; ; 		1010 1011	j u
18. I hereby	certify that the foregoing is true and c	orrect					•
SIGNED		F - Kan Kan					
	ROGER A. CHAPMONN spa	1				E.	
APPROVED B	OF APPROVALDE LANDE U 1981	tle	DAT	E	 		-
CONDITIONS	OF APPROVANULUMO: U 1981					¢	
	U.S. GEOLOGICAL SURVEY						
	ROSWELL, NEW MEXICO		e Side				

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