

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
NM OIL CO. COMMISSION
See other instructions on reverse side
DD
Artesia, NM 88210Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>Re-Entry</u>
2. NAME OF OPERATOR Uriah Exploration, Inc.							
3. ADDRESS OF OPERATOR 1604 W. Front St., Midland, Texas 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2210 FEL & 1980 FSL (J) At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED DEC 30 1981			
15. DATE SPUDDED 10-22-81						16. DATE T.D. REACHED 10-25-81	
17. DATE COMPL. (Ready to prod.) 11-23-81						18. ELEVATIONS (DV, RKB, RT, GR, ETC.)* 3869 DF	
19. ELEV. CASINGHEAD 3857							
20. TOTAL DEPTH, MD & TVD 10,197' PD/10,936'		21. PLUG BACK T.D., MD & TVD 10,197' PBTD 10,155'		22. IS MULTIPLE COMPL.? <u>YES</u>		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9951'-9956' Morrow (Low Sand) 10049.065						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN No additional logs run.						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		40#		2500'		12 1/4"	
5 1/2"		17#		10,197' 10155'		8 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8		10,008'		10,008'			
31. PERFORATION RECORD (Interval, size and number)							
9951'-9956' - 20 shots 10049.065							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
9951'-9956'				5000 Gal			
10049.065				2000 gal. 5' ...			
33. Ross Sand PRODUCTION							
DATE FIRST PRODUCTION 11-16-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 11-16-81		HOURS TESTED 24		CHOKER SIZE 1/2"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 500#		CASING PRESSURE 2875#		CALCULATED 24-HOUR RATE 3,200		OIL—BBL. 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented				TEST WITNESSED BY ROGER A. CHAPMAN			
35. LIST OF ATTACHMENTS				DATE 12-15-81			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Thomas Cope</u>				DATE 12-15-81			

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

item 22 and 24: If this wall is completely for separate production from more than one interval zone (multiple completion), so state in item 99, and in item 9d above the two items 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well was completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

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