

All distances must be from the outer boundaries of the Section.

JAN 18 1982

Operator URIAH EXPLORATION, INC		Lease STEIN-FEDERAL		Well No. 1	
Unit Letter J	Section 30	Township 22S	Range 25E	County EDDY	

O. C. D. ARTESIA, OFFICE

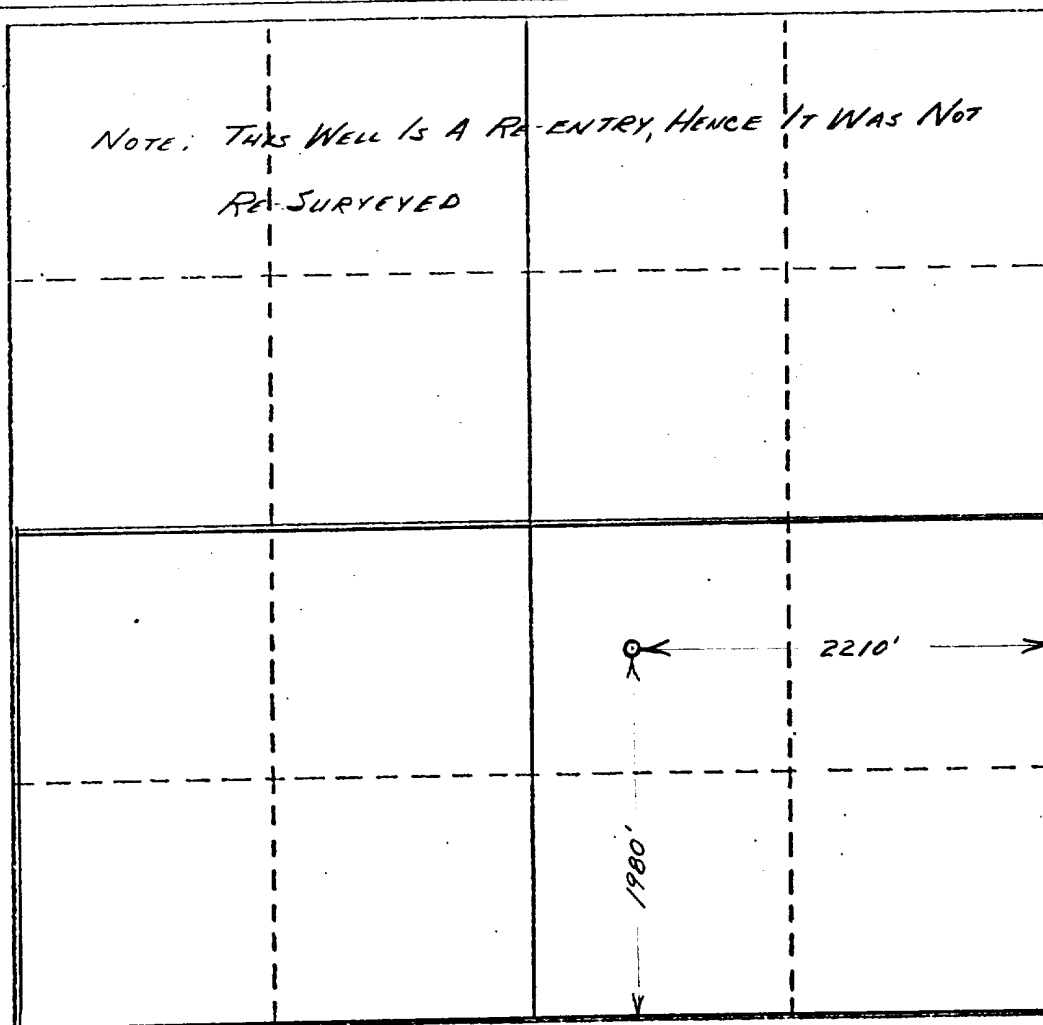
Actual Footage Location of Well:					
2210 feet from the EAST		line and 1980		feet from the SOUTH	
Ground Level Elev. 3852.2	Producing Formation MURROW	Pool WILDCAT-PENN	Dedicated Acreage: 318.75 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). **ONLY ONE LEASE**
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? **ONLY ONE LEASE**

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Glenn Cope
Name
GLENN COPE
Position
PRESIDENT
Company
URIAH EXPLORATION, INC
Date
10-9-81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

JAN 19 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA OFFICE

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICER	

Operator
Uriah Exploration, Inc. ✓

Address
1604 Front Street, Midland, Texas 79701

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/> <i>Re-entry</i>	
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input checked="" type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE		R 7193 1/26/83	
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Stein-Federal	1	Wildcat-Morrow	State, Federal or Fee Federal
Location		M. Ives Ranch	
Unit Letter J	2210	Feet From The East	Line and 1980
Line of Section 30	T. 22-S	Range 25-E	NMPM, Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Uriah Exploration, Inc.	Post Office Box 2439		
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 30	Twp. 22-S Rge. 25-E
	Is gas actually connected?		When
	Yes		12-14-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil well		Gas Well		New Well		Workover		Deepen		Plug Back		Same Rest'v.		Diff.	
Designate Type of Completion - (X)		X		X		X											
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.												
10-22-81	11-23-81		10,197		10,155												
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth												
3869 DF	Morrow		9951		10,008'												
Perforations		Depth Casing Shoe															
9951-56 10049-065		10155'															

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	9 5/8	2500	1100
8 3/4	5 1/2	10,155	300
2 7/8		10008	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
5000	24	TSTM	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	3000	ph	1/2

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Glenn Cope
President - Uriah Exploration, Inc.

1-15-82

OIL CONSERVATION DIVISION

JAN 25 1982

APPROVED

BY

W. A. Susselt
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.