

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instruction
verse side)

Form approved
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

FEB 9 1973

O. C. C.
ARTESIA, OFFICE

1. OIL ☐ WELL GAS ☒ WELL OTHER ☐

2. NAME OF OPERATOR
INEXCO OIL COMPANY; ATTN: MR. B. J. MAHONY

3. ADDRESS OF OPERATOR
106 Mid America Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FNL & 1650' FWL, Sec. 30, T-21S, R-26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3450.5 GL

5. LEASE DESIGNATION AND SERIAL NO.
NM-0400877A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NONE

8. FARM OR LEASE NAME
USA-BOSCOWITZ

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA
Sec. 30, T-21S, R-26E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

REPAIR WELL

CHANGE PLANS

(Other) RNG & CEM. 4-1/2"

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-25-73: Ran 284 joints new 4-1/2", N-80, 11.6#, 8 Rd casing (11,079'). Set at 11,075' with centralizers on every joint between 9400-9500, between 10,800-10,900 and in every other joint from 8000-9400 and from 9500-10,800 and 10,900-11,000 and 2 centralizers between 11,000-11,075'. RU Halliburton and cemented with 300 sx Light Weight containing 1/4# Flosele and 5# Salt, wt. 13.9 ppg. Tailed in with 500 sx Class H, with 3/4% CFR-2 and 5# Salt, Wt. 16.0 ppg. Plug Down 12:00 Noon, 1-24-73. Had full returns thruout. Top of Cement at 8,000'. Bumped plug with 2000 psi, held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED Bureau of Geology

MANAGER, WEST TEXAS AND S. E.

TITLE NEW MEXICO PRODUCING DIVISION

DATE 2-2-73

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB - 8 1973
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side