

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYN. M. & C. C. COPY  
SUBMIT IN TRIP  
(Other instruction  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0400877A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Inexco Oil Company

3. ADDRESS OF OPERATOR

1100 Milam Bldg., Suite 1900, Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit F, 1650' FNL &amp; 1650' FWL of Section 30-21S-26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 3462', GL 3450'

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 12/17/73: Perforated Morrow "B" 10,658-63' and Morrow "B-2" 10,724-30' and 10,737-42'  
12/18/73: Acidized new Morrow "B" & "B-2" perfs. 10,658' to 10,742' and previous Morrow "B-4" perfs. 10,804-20' with 2000 gals. HOWCO Morrow Flow Acid with 103 MSCF nitrogen. Flowed back nitrogen and part of load water. Well dead.  
12/27/73: Rigged up swab unit. Swabbed back load water.  
12/31/73: Swabbed back all load water plug 157 bbls. new water (formation water).  
1/2/74: Killed well. Reset packer at 10,773' to temporarily abandon Morrow "B" and "B-2" perfs. 10,658' to 10,742'. Swabbed load water.  
1/5/74: Treated Morrow "B-4" perfs. 10,804-20 with 2000 gals. Methal Alcohol with 5% HCl and 105 MSCF Nitrogen. Flowed back nitrogen and portion of load volume.  
1/7/74: Swabbed load water. Suspended swabbing operations. Zone still loaded up with water. Unable to recover sufficient water to justify swabbing.  
1/8/74 to  
2/21/74: Alternately shut in well to build up pressure then flowed well to clean up for 3-4 day periods.

Workover unsuccessful in adding productive capability to well. Well now producing from the same perforated interval as before workover. New perforations are isolated behind packer on tubing/casing annulus.

Production after workover 320-470 MCFPD with 1 BC and 1 BWPD. Sustained production before workover 250-450 MCFPD with 1 BC and a trace of water.

18. I hereby certify that the foregoing is true and correct

SIGNED

Terry W. Ellstrom

TITLE Engineer-Mid Continent Area DATE 2/26/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

APPROVED

MAR 5 - 1974

R. L. BECKMAN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side