

**UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

(See instructions on reverse)

Form approved by the Bureau of Land Management, No. 42-10455.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other _____	
b. TYPE OF COMPLETION:		NEW WELL ☐		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐		Other <u>P & A</u>			
2. NAME OF OPERATOR Inexco Oil Company									
3. ADDRESS OF OPERATOR 1100 Milam Bldg., Suite 1900, Houston, Texas									
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)* At surface 1650' FNL & 1650' FWL At top prod. interval reported below 1650' FNL & 1650' FWL At total depth 1650' FNL & 1650' FWL									
14. PERMIT NO.				DATE ISSUED 12-12-72					
15. DATE SPUDDED 12-16-72				16. DATE T.D. REACHED 1-23-73		17. DATE COMPL. (Ready to prod.) 2-24-73		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3462; GL 3450	
20. TOTAL DEPTH, MD & TVD 11,075		21. PLUG, PACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 11,075		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Morrow 10,658 - 10820	
25. WAS DIRECTIONAL SURVEY MADE NO								26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron Density; Dual Laterlog	
27. WAS WELL CORED No									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD				AMOUNT PULLED	
13-3/8	48	522	17 1/2	450 sx - Circ				None	
8-5/8	32	2212	12 1/4 - 11	1050 sx - Circ				None	
4-1/2	11.6	11075	7-7/8	800 sx - Circ				5006'	
29. LINER RECORD									
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD				
None					SIZE	DEPTH SET (MD)	PACKER SET (MD)		
					2-7/8	10773	Pulled		
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
Morrow B 10658-10663					DEPTH INTERVAL (MD)				
Morrow B-2 10724-10730					AMOUNT AND KIND OF MATERIAL USED				
Morrow B-4 10804-10820									
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY USGS Representative		
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED Marion Tedds				TITLE Production Engineer			DATE July 22, 1976		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. It is both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Captain Reef	Surface		DST #1: 9458-9495, Op 1' 40" FARO 187 MCFD Rec. 517 GCDH - 400' GCD. FP 372-488; 1" ISIP 4869; 2' FSIP 4730
Wolfcamp-Penn	9460	9,460	DST #2: 10,666-750, Op 1' 40". Rec 1200' GCM. FP 372-814; 1' ISIP 5076; 2' FSIP 3325
Morrow	10,600	10,986	DST #3: 10,747-775, Op 1' 40", FP 418-883 FARO 440 MCFD; 1' ISIP 4317; 2' FSIP 4156 Rec. 944 GCDH - 1474' SW. DST #4: 10,813-35, Op 1' 40". FARO 6666 MCFD Rec. 750' G&DCM. FP 930-2362; 1' ISIP 4386; 2' FSIP 4432. DST #5: 10,932-54, Op 1' 40". Rec. 7910' SV. FP 1115-3581'; 1' ISIP 4386; 2' FSIP 4386

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GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
ARTESIA GROUP	SURFACE	
DELAWARE	2270	
Bone Springs	4475	
Wolfcamp	8874	
Strawn	9627	
ATOKA	10,200	
MORROW	10,600	
BARNETT	10,986	