

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM - 0400877A
2. NAME OF OPERATOR Inexco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1100 Milam Bldg., Suite 1900, Houston, Texas 77002		7. UNIT AGREEMENT NAME NONE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit F, 1650' FNL & 1650' FWL of Sec. 30-21S-26E		8. FARM OR LEASE NAME USA - Boscowitz Com
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 3462', GL 3450'		10. FIELD AND POOL, OR WILDCAT Catclaw Draw
12. COUNTY OR PARISH Eddy		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 30-21S-26E
13. STATE N.M.		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7-1-76: Unseated pkr. circulated 9.5 ppg mud
7-2-76: Set Halliburton EZ Drill Cement Retainer @ 10,558', squeezed 50 sx class "H" cement below retainer.
7-3-76: POH and layed down 357 jts. 2-7/8 tubing
7-9-76 Cut 4 1/2 casing @ 7966'. could not pull casing. Cut 4 1/2" casing @ 4966'.
7-10-76 P.O.H w/5006', 4 1/2" 11.6# casing. Set 60 sx cement plug 4930'-4780' and 60 sx plug 3502' - 3352'
7-15-76 Set 60 sx cement plug 2155' - 2270'. Removed casing spool and bradenhead. Cemented w/ 2yds ready mix concrete 3'-23'

The plugging was witnessed by a USGS Representative. A permanent marker will be installed and the lease cleaned up prior to calling the USGS Representative for final inspection. Mud weighing 9.5 ppg was left between all of the above mentioned plugs.

18. I hereby certify that the foregoing is true and correct

SIGNED

Marion Telles
Marion Telles

TITLE

Production Engineer

DATE

July 22, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: