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January 17, 1974

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 -110

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C
	U.S.G.S.	AUTHODIZATION TO TO	AND	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TR	MENATURA	L GAS
	I RANSPORTER OIL			
	GAS /		JAN 2 1 1971	
	OPERATOR •			
I.	PRORATION OFFICE		7.17:5	
		a/	ATEMA A	
	Texas Oil & Gas Corp./			
	P. O. Box 591, Midland, Texas 79701			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	tiew Well	Change in Transporter of:		
	Recompletion	Oil Dry G	as = 0.00 as 7	& lease name
	Change in Ownership	Casinghead Gas Conde	ensate Walker	
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AN	D LEASE		
	Lease Name		ame, Including Formation	Kind of Lease
	City of Carlsbad	tom 1 s. c	Carlsbad (Morrow)	State, Federal or Fee
	Location			
	Unit Letter 0; 1	100 Feet From The east Li	ne and 660 Feet Fro	om The south
	Line of Section 13	Courable 22 C	260	a
	Eine of Section 13 , i	ownship 22-S Range	26 , NMPM, Ed	Qy County
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of C			proved copy of this form is to be sent)
	Dry Gas			
	Name of Authorized Transporter of C			proved copy of this form is to be sent)
	Transwestern Pir		Suite 614, First N	atl. Bank, Odessa, Tx
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	Wingin 4-74
	To this moderation is a second of the		Yes	3-11-/4
IV.	COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
	Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
		, X	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	2-21-73 Pool	5-4-73 Name of Producing Formation	11,900 Top Oil/Gas Pay	11,860
	S. Carlsbad	Morrow	11,312	Tubing Depth
	Perforations	TIGELOW	11,312	11,200 Depth Casing Shoe
	11,312-11,444			11,900
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	18 1/2 15	16	353	350
	9 5/8	≜ 0 3/4 7 5/8	2650 8600	1600
	6 1/2	4 1/2	8500-11,900	800 400
v	TEST DATA AND REQUEST	FOR ALLOW PRINTS & Control to a	11,200	oil and must be equal to or exceed top allo
٠.	OIL WELL	able for this de	ifter recovery of total volume of load (epth or be for full 24 hours)	Ditand must be equal to or exceed top allo
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	,			ads we
				1
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	1,100	24		-
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
¥/¥	Back pr	475	0	3/4
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JAN 2 1 1974 , 19	
	Commission have been complied with and that the information given		1 / Property	
	above is true and complete to the best of my knowledge and belief.		BY	usser
	,	<i>;</i>	TITLE Official	(3)
	$\bigcirc 2: ///$			n compliance with RULE 1104.
	Ill leads			n compitance with RULE 1104. owable for a newly drilled or deepene
	/		well, this form must be accom-	panied by a tabulation of the deviatio
	Petrøleum Enginear		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	

able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.