

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
2. Name of Operator TXO Production Corp.		5. State Oil & Gas Lease No.	
3. Address of Operator 900 Wilco Bldg., Midland, TX 79701		7. Unit Agreement Name	
4. Location of Well UNIT LETTER <u>0</u> 1980 FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>13</u> TOWNSHIP <u>22-S</u> RANGE <u>26-E</u> NMPM.		8. Farm or Lease Name City of Carlsbad	
15. Elevation (Show whether DF, RT, GR, etc.) 3149' GL		9. Well No. 1	
		10. Field and Pool, or Wildcat S. Carlsbad (Morrow)	
		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Estimated starting date 7-15-87

1. MI RU PU. Kill well. Release pkr. ND WH. NU BOP. TOH w/tbg & pkr.
2. RU Wireline. Run gauge ring & junk basket to 11,300'. Set CIBP @ 11,290' w/35' cmt.
3. TIH w/tbg OE. Set 15 sx C1 "H" @ 10,600', set 15 sx C1 "H" @ 10,150', set 35 sx C1 "H" @ 8500'. Set 7 5/8" CIBP @ 8050' w/35' cmt.
4. PSI csg to 1000#. RU wireline. Run GR-CCL-CBL and determine TOC.
5. Perf w/4" decentralized gamma gun w/2 SPF @ 5121-5127', 5135-37', 5150-5155' f/total of 32 holes. (Perf if TOC is above this zone, squeeze if it isn't).
6. TIH w/tbg & pkr. (Test tbg to 5000# while TIH). Swb test zone. If necessary, acidize w/1400 gals 7 1/2% NEFE w/additives & 64 BSs. Swb back load & test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tim Fauden TITLE Production Engineer DATE 6-24-87

Original Signed By
Les A. Clemen's

APPROVED BY Supervisor District 11 TITLE DATE JUN 30 1987

CONDITIONS OF APPROVAL, IF ANY: