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Form C-105  
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

TXO Production Corp. ✓

3. Address of Operator

900 Wilco Bldg. Midland, Tx 79701

4. Location of Well

UNIT LETTER 0 LOCATED 1980 FEET FROM THE East LINE AND 660 FEET FROM

THE South EDDY COUNTY, LINE OF SEC. 13 TWP. 22-S RGE. 26F NMPM

12. County

Eddy

15. Date Spudded

2/21/73

16. Date T.D. Reached

4/12/73

17. Date Compl. (Ready to Prod.)

8/6/87

18. Elevations (DF, RKB, RT, GR, etc.)

3149 GR 3162KB

19. Elev. Casinghead

20. Total Depth

11,900

21. Plug Back T.D.

5075'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-11900

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4595-4611 Delaware

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

CNL-FDC MLL-ML Coriband

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	353	18 1/2"	350 sx CL "C" 2% Cacl	
10 3/4"	55#	2650	15"	1200 sx 50/50 poz & 200 sx CL "C"	
7 5/8"	26.4 #	8600	9 5/8"	700 sx 50/50 Incor & 100 sx neat	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	8500	11900	400 SX	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4653'	NA

31. Perforation Record (Interval, size and number)

4595-4611, .5", Total 34 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4595-4611	500 gals 15% NEFE
4595-4611	250 gals 15% NEFE
4595-4611	1600 gals 15% NEFE

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-6-87		1 1/4" insert pump				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-14-87	24	NA		81	80	35	987
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
NA	30						

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed by

Steve Morgan

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

*Tim Foudreau*

TITLE

Production Engineer

DATE

8-17-87