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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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APR 30 1973

Operator El Paso Natural Gas Company	
Address 1800 Wilco Building Midland, Texas 79701	
Reason(s) for filing (Check proper box) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE				
Lease Name Patterson	Well No. 1	Pool Name, including information W/E Atoka	Kind of Lease State, Federal or Fee Federal	Lease No. NM0554194
Location Unit Letter H ; 1400 Feet From The NL Line and 990 Feet From The EL Line of Section 30 Township 22-S Range 22-E, NMPM, Eddy County				NM 3592

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ N/A	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 1800 Wilco Building Midland, Texas 79701	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When No yes 10-27-73

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
			X						
Date Spudded 12-28-72	Date Compl. Ready to Prod. 4-23-73	Total Depth 9816		P.B.T.D. 9456					
Elevations (DF, RKB, RT, GR, etc.) 4621 Gr.	Name of Producing Formation Atoka	Top Oil/Gas Pay 9030		Tubing Depth 8900.00					
Perforations 9030-42, 24 holes				Depth Casing Shoe 9451					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2		13 3/8		200		350			
12 1/4		9 5/8		2000		750			
8 1/2		5 1/2		9451		750			
5 1/2		2 3/8		8900		750			

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 9,646	Length of Test 5	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pilot, foot pr.) Back pr.	Tubing Pressure (8000-in) 2634	Casing Pressure (8000-in) 0	Choke Size 2 1/4 orifice

V. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED NOV 1 1973
BY W. A. Gussert
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

April 27, 1973