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MAR 24 1982

El Paso NATURAL GAS
COMPANY

O. C. D.
ARTESIA, OFFICE

P. O. BOX 1384
JAL, NEW MEXICO 88252
PHONE 505-395-2551

March 19, 1982

Oil Conservation Division
State of New Mexico
P. O. Drawer DD
Artesia, NM 88210

Gentlemen:

This is to advise that on February 8, 1982 the El Paso Natural Gas Co.'s Patterson #1 (Atoka) gas well located in Unit H of Section 30, Township 22S, Range 22E, Eddy County, New Mexico was permanently disconnected from EPNG Co.'s gathering system. This meter run is blind plated and will remain on location, but inoperative.

This disconnection was due to well being abandoned. (Meter #61-393-01)

Yours truly,

PERMIAN DIVISION DISPATCHING DEPARTMENT

Travis R. Elliott

Travis R. Elliott
Assistant Chief Division Dispatcher

TRE:bl

cc: Oil Conservation Division - Santa Fe, NM
Production Control Dept.
H. O Whitt
Gas Purchases
M. E. McEuen
Operator
Measurement
R. L. Tabb
Earl Smith
Vernon Rogers
Slim Gordon
Warren Duncan
Bill Cranford
Clovis Moore
B. D. Ballard
Jimmy Morgette
File



LTR



Job separation sheet

N.M.O.C.D. COPY

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

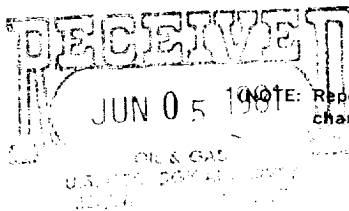
1. oil ☐ gas ☒ other ☐2. NAME OF OPERATOR
El Paso Natural Gas Company3. ADDRESS OF OPERATOR
1800 Wilco BLDG. Midland, Texas, 797014. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1400' FNL, 990' FEL, Sec. 30,
AT TOP PROD. INTERVAL: T-22-S, R-22-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☒(other) ☐

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set anchors, MOL, RUPU. Remove wellhead & set BOP.
 2. TIH w/CIBP on wireline & set @ 8850'. Spot 5 sx cmt. on top of plug with dump bailer. TIH w/CIBP and set @ 6900'. Spot 5 sx cmt on plug. TIH w/CIBP and set @ 6650'. Spot 5 sx cmt. on plug.
 3. Circulate hole with 150 sx gel.
 4. Remove BOP and casing head. Weld 5½" nipple to csg. RU csg. jacks, Remove csg. slips.
 5. Determine Free Point of 5½" csg. (T.O.C. @ approx. 4826'). RIH with csg cutter, cut 5½'.
 6. Pull & lay down 5½" csg. NU tree & BOP. RIH with work string. * next
 7. TIH w/tbg. to Bone Springs (3294' - 4020'). Spot 35 sx cmt. Pull tbg to 50' below csg. Stub & spot 100' plug (35 sx cmt.). Pull tubing to 50' below base of surface string & spot 35 sx cmt. Pull tbg. to 100' & set sack surface plug.
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Prod. Engr.

DATE

5/28/81

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL

(Chg. Sgd.) PETER W. CHESTER

TITLE

DATE

JUN 5 1981

8. Cut off brace head 3' below surface, weld on steel plate & P&A marker.
9. Clean location, RUPU, cut anchors, and prepare location for inspection.

DISTRICT SUPERVISOR

*See Instructions on Reverse Side