

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company /

3. ADDRESS OF OPERATOR

1800 Wilco Bldg. Midland, Texas 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1400' FNL, 990 FEL, Sec. 30,
AT TOP PROD. INTERVAL: T-22-S, R-22-E
AT TOTAL DEPTH:

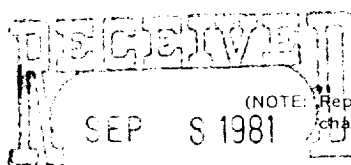
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

APPROVED

FOR

JAMES A. GILHAM
DISTRICT SUPERVISOR

5. LEASE

NM 0554194

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME

Patterson

APR 2 1982

9. WELL NO.

1

O. C. D.

ARTESIA OFFICE

10. FIELD OR WILDCAT NAME

Rocky-Arroyo-Atoka *Was*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T-22-S, R-22-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4621' Gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
July 1, 1981- DA&S unit MOL & RU. Removed well head & install BOP,
July 3, 1981- Set CIBP at 8850' & 6900'. Dumped 5 sxs on top of each.
July 6, 1981- Set CIBP at 6650'. Ran 2 7/8" tubing & tagged BP @ 6650'. Circulated hole with mud. (150 sx).

July 7, 1981- Spotted 15 sxs cement plug on top of BP @ 6650'.

July 8, 1981- Ran Jet casing cutter to 4700' and cut 5 1/2" casing into @ 4700'.

July 10, 1981- Ran 2 7/8" tubing to 4750'. HOWCO spotted 40 sxs. plug pulled 60 jts tubing.

July 11, 1981- Tagged casing stub plug at 4650'. Pulled tubing to 3360' spotted 40 sxs. Plug in top of bone spring.

July 13, 1981- Tagged Bone spring plug at 3260'. Pulled tubing to 2050' & spotted 50 sxs. Plug accross shoe of 9 5/8" casing.

July 14, 1981- Tagged 9 5/8" shoe plug at 1950'. Pulled tubing and spotted 20 sxs surface plug. Dug out collar & cut 13 3/8" surface casing & 9 5/8" intermediate casing 3' below ground level & installed dry hole market.

Subsurface Safety Valve: Mand. and type

18. I hereby certify that the foregoing is true and correct

SIGNED *Peter W. Chester* TITLE Petro. Engineer DATE September 3, 1981

(This space for Federal or State office use)

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Casing removed from well: 4700' 5 1/2"-8896' 2 3/8" tubing - well head casing left in well: 200' 13/38"-2000' 9 5/8" - 4751' 5 1/2" Production packer @ 8900' 5 1/2" casing stub @ 4700'.

*See Instructions on Reverse Side

Filed ID-2
P+A
4-9-82