GTATE OF NEW MEXICO		-	Form C-104		
		ATION DIVISION	RECEIVED BY		
		IO K 2088 IW MEXICO 87501			
		1	FEB 06 1984		
		OR ALLOWABLE	O. C. D.		
UPENATON V		SPORT OIL AND NATURAL GAS	ARTESIA, OFFICE		
GRACE ENER	.GY COMPANY V				
Addres					
P. U. BUX 2 Reason(s) for filing (Check proper bo	CO7, CARLSBAD, NEW ME	XICO 88220 Other (Please explain)			
New Well Recompletion	Change in Transporter ol:				
Change in Ownership XXX	Cii Dry C Chainghead Gas Cond	Gan			
If change of ownership give name and address of previous owner	MICHAEL P. GRACE I	<u>T P.O. BOX 1418</u> .	CARLSBAD N.M. 58220		
DESCRIPTION OF WELL AND					
Grace Atlantic Com	1 So. Carlsba		Lease No.		
Location			Fee Fee		
•	80 Feet From The South L	ine and <u>1980</u> Feet Fr	om The <u>East</u>		
Line of Section 24 T	mahlp 225 Range	<u>26 г.</u> , мири, [Eddy County		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		proved copy of this form is to be sent,		
Navajo Crude Oil P	urchasing Co.	P. 0.Drawer 175.	Artesia, N.M.88210		
Name of Authorized Transporter of Casinghead Gas ar Dry Gas X Address (Give address to which approved copy of this form is to be sent) D1 Paso Nat. Gas Co. P.O. Box 1492, ElPaso, Texas 79999			proved copy of this form is to be sent)		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When		
give location of tanks.	ith that from any other lease or pool		April 16, 1973		
COMPLETION DATA	Qil Well Gas Well	New Well Workover Deepen	Plug Back ¹ Same Res'v, ¹ Dill, Res'v.		
Designate Type of Completi	on – (X)		Fildy Buck Same Resty, Diff, Kesty,		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
Perforations	······································		Depth Casing Shoe		
· · · · · · · · · · · · · · · · · · ·	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	••••••••••••••••••••••••••••••••••••••				
			·····		
TEST DATA AND REQUEST F OIL WELL		ofter recovery of total volume of load c epth or be for full 24 hours)	oil and must be equal to or exceed top allows		
Date First New Dil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lijt, etc.) Part 20-3		
Length of Test	Tubing Pressure	Casing Pressure	Choie Size Chy. Op.		
Actual Pred, During Test	Oil-Bhle.	Water-Bbla.	Gas-MCF		
GAS WELL		***			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
lesting Method (publ, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CURTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION			
hereby certify that the rules and r	egulations of the Dil Conservation	APPROVED FEB 0 6	984, 19		
Division have been complied with and that the information given bave is true and complete to the best of my knowledge and belief.		DY Mike	Williams		
		OIL AND OAS INSPECTOR TITLE This form is to be filed in compliance with RULE 1104, If this is a request for allowable for a newly drilled or deepena- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111, All sections of this form must be filled out completely for allow- able on new and recompleted wells, Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conductor Separate Forms C-104 must be filed for each pool in multiple			
				flante (spinaiwe)	
Agent					
(Tule) 2/3/84 (Dale)					
					ł