Submit 5 Copies Appropriate District Office DISTRICT1 P.O. Box 1980, Hobbe, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I. Operator Corinne B. G Address P.O. Box 141 Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name	HEC <u>race</u> 8 C Oil	OIL S OUEST F TO TR arlsba	CON Santa FOR A ANS ad ,	NSERV P.O. I Fe, New M ALLOWA PORT OI NM 882	ATION Box 2088 fexico 875 BLE AND L AND NA	rces Departm	N CC ZATION AS Well 3	API No. 0-015-20	See Im at Bott 2 CF	C-104 d 1-1-89 structions tom of Page
and address of previous operator			•							
II. DESCRIPTION OF WELL Lease Name Grace Atlantic Location		Well No. 1	So	uth Ca	ing Formation rlsbad		Siate,	of Lease Federal or Fee	L	ease No.
Unis LosserJ	_ 191	****	_ Pest		outh 4.	* *** _ <u>1980</u>		mi from The J		Line
			Rang			MPM, Ed	ldy			County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORT	ER OF O or Conde		ND NATU	RAL GAS	address to wh	ich ann an	copy of this for	m is to be a	
Name of Authorized Transporter of Casin						,				
Transwestern Pipel:			or Dr	y Gas [🗶]	Address (Giv P.O.	ne address to wh Box 118	ich approved	copy of this for	mistobese X772	int) 51_1199
if well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	ls gas actuali	y connected?	When	7 ·		21-1100
If this production is commingled with that	from any o	ther lease or	pool, g	ive comming	ling order num	ber:	L	11-1-	92	
IV. COMPLETION DATA		Oil Wel	<u>; </u>	Gas Well	New Well	1 38/ - A				
Designate Type of Completion		i	i		İ	Workover	Deepen	Piug Back	ame Res'v	Diff Res'v
Date Spudden	Date Con	npl. Ready t	o Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Gas Pay			Tubing Depth						
Perforations	<u> </u>							Depth Casing	Shoe	
							۲.			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET			SACKS CEMENT		
V TEST DATA AND DEQUE	TEOR	111.500	****			\				
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ecovery of	ALLUW Iotal volume	ABLE of load	s I oil and must	be equal to or	exceed top allo	wable for thi	s denth or he for	full 94 Lau	
Date First New Oil Run To Tank	Date of T	est			Producing M	ethod (Flow, pu	mp, gas lift, e		J 57 AOU	<u>, ,</u>
Length of Test	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.							a - 135		
	011 - 15018	9.			Water - Bbls.			Gas- MCF		
GAS WELL				······································	H	· · · · · · · · · · · · · · · · · · ·		I		J
Actual Prod. Test - MCF/D	Length of Test Tubing Pressure (Shut-in)				Bbls. Condensate/MMCF Casing Pressure (Shut-in)			Gravity of Condensate		
lesting Method (pitot, back pr.)								Choke Size		
VI. OPERATOR CERTIFIC		FCOM			\					
I hereby certify that the rules and regul	ations of the				C	DIL CON	SERV	ATION D	IVISIC	N
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					0CT 9 0 1000					
Mitchell Morris	-				Date	Approved	t			
Sig ature					By_					
Mitchell Morris Accountant Printed Name Tille					MIKE WILLIAM BY					
October 28, 1992 505-887-5581					Title	SUPER	₩GOR, -	S VISTRICT II		
INSTRUCTIONS, THE		Tele	phone	No.						

NSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.