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State of New Mexico Energy, Minerals and Natural Resources Department

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

HOV 2 5 1992

1000 Rio Brazos Rd., Aztec, NM 87410	DEO	IFOT F									O.C.	D.		
I.						BLE AND NA				NC	APPREAM OF	ALES E		
Operator		/	11101	<u> </u>	<u> </u>	- 110 117	· · On	ML G		Well /	API No.		 	
CORINNE B. GRACE		30-					-015-20798							
Address											•		·	
P.O. BOX 1418 CA	RLSBA	D, NM	88	3220		त्र व	(D)	аза ехр	tala)					
New Well		Change is	Transp	orter of:		ام الم	nei (Lie	ase exp	ia (H)					
Recompletion	Oil		Dry G	r	X	E	FFE	CTIV	E 12	/01	1/92	• •		
Change in Operator	Casinghe	nd Gas 🗌	Conde	amte [
If change of operator give name and address of previous operator	·													
II. DESCRIPTION OF WELL	AND LE	ASE												
Lease Name GRACE ATLANTIC	Well No. Pool Name, Includ					ling Formation Kind c					Lease Lease No.			
	I SOUTH CA				CA	RLSBAD MORROW State,					Federal or Fe	<u> </u>		
Location J	1 9	80			e.	OHTH		100	0			E A CM		
Unit Letter	. 1		Fout Fi	ram The		OUTH L	m and ,	190	<u> </u>	_ r	ot From The .	EAST	Line	
Section 24 Township	228		Range	26	E	N	МРМ,	ED	DY				County	
III. DESIGNATION OF TRANS	SPADTE	ነያ ለድ ላ	II AN	ID NA	T T !!	DAT CAP								
Name of Authorized Transporter of Oil		or Conder			10			ess lo w	hich app	roved	copy of this fo	orm is to be se	ent)	
		<u></u>									•			
Name of Authorized Transporter of Casinghead Gas or Dry Gas X EL PASO NATURAL GAS CO.					X)	Address (Give address to which approved P.O. BOX 1492 EL E					copy of this form is to be sent) ASO, TX 79978			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	F	Rge.	is gas actually connected? When			Vhen	7				
f this production is commingled with that f	rom any oth	er lease or	pool, giv	ve comm	ningl	ing order num	ber:							
IV. COMPLETION DATA						1			γ				-	
Designate Type of Completion -	· (X)	Oil Well	- '	Gas Wel	ļI	New Well 	Wor	kover	Dee	œn	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Corn	pl. Ready to	Prod.			Total Depth			٠	;	P.B.T.D.	l	_L	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay					Tubing Depth			
Perforations														
											Depth Casin	g snoe		
TUBING, CASING AND						CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET						SACKS CEMENT		
·						ļ	·							
											 			
V. TEST DATA AND REQUES						•	•				-l	******	 	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te	xal volume	of load	oil and i	muss	be equal to o	excee	top all	owable f	or this	depth or be	for full 24 hou	rs.)	
Storm to the to rain	Date of 1est					Producing Method (Flow, pump, gas lift, et					ec.)			
Length of Test	Tubing Pressure					Casing Pressure					Choke Size			
Actual Prod. During Test	Oil - Bbls.					Water - Bbla,					Gas- MCF			
											<u> </u>			
GAS WELL														
Actual Prod. Test - MCF/D	Length of	Test				Bbls, Conde	naste/N	MCF			Cravity of C	ondensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)					Choke Size			
· · · · · · · · · · · · · · · · · · ·							. ,							
VI. OPERATOR CERTIFICA	ATE OF	COMI	LIAN	NCE										
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above]	OIL	CO	NSE	N/	ATION	DIVISIO	ON	
is true and complete to the best of my knowledge and belief.									ns:	0V A =	1000			
						Date	e Abl	orove	ed		QV 2 5	1992		
Signature						ByORIGINAL SIGNED SY								
Signature HITCHELL MORRIS ACCOUNTANT Printed Name						MIKE WALKIAMS							······································	
NOVEMBER 24, 1992 (505)887-5581					Title		. e		/15V.	R, DISTR	10/11/	 -		
Date	·	Tele	phone N	ło.	_	1		-	nija ye ana	را ومورد سعه	د وسهود در سرفورت مسهد بد	, w		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.