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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artenia, NM 88210

State of New Mexico _nergy, Minerals and Natural Resources Department

RECEIVED

OIL CONSERVATION DIVISION P.O. Box 2088

DEC 3 1 1992

DISTRICT III	San	ita Fe, New Me	xico 87504-2088	0.	C.D.	
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	R ALLOWAB	LE AND AUTHORIZ		A MEKE	
l			AND NATURAL GA	AS		
Operator	./			Well A	. •	
Corinne B. Grac	·····	30	0-015-207	798		
P.O. Box 1418	Carls	bad NM 8	8220			
Reason(s) for Filing (Check proper box)		odu IVII o	Other (Please expla	rin)		
New Well	Change in	Transporter of:				
Recompletion U	_	Dry Gas 🗓	Effective 1-			
Change in Operator	Casinghead Gas	Condensate	Split connec	ction		
f change of operator give name and address of previous operator					·	
II. DESCRIPTION OF WELL	AND LEASE					
Lease Name	Well No.	Pool Name, Includia	Crote E			Lease No.
Grace Atlantic	1 South Carlsbad Morroy			State, Federal or Fee		
Location	1090			n: _	Fa	et
Unit LetterJ	: 1980	Feet From The 30	outh Line and 1980	Fe	et From The Ea	S L Line
Section 24 Township	225	Range 26E	, NMPM, Edo	dy		County
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	SPORTER OF OIL			hick approved	come of this form	is to be sent)
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to						2 40 00 00.27
Name of Authorized Transporter of Casing	thead Gas	or Dry Gas 💢	Address (Give address 10 m)	hich approved	copy of this form	is to be sent)
Name of Authorized Transporter of Caging Flaso Natura Transwestern Pipel	ine		F:8: 88% 1188	3; Hous	<u> </u>	47259-1188
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	is gas actually connected?	When	7	
If this production is commingled with that i	from any other lease or a	ool give comming	ing order number:			
IV. COMPLETION DATA	nom any outer rease or p	, g. 10 00111111g.	and order declined.		-	
D. I. A. T. A. C. C. A. Indian	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back San	ne Res'v Diff Res'v
Designate Type of Completion	Date Compi. Ready to		Total Depth		\ 	
Date Spudded	Date Compi. Ready to	riod.	Total Depai		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	rmation	Top Oil/Gas Pay		Tubing Depth	
Perforations					Depth Casing Si	100
		GARNIG AND	GENTENIA BECOM	<u> </u>	<u> </u>	
HOLE SIZE	CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET		SACKS CEMENT	
HOLE SIZE	OASING & TO	DITO OILL	, , , , , , , , , , , , , , , , , , , ,	<u></u>		
			\		ļ	
V. TEST DATA AND REQUES	ST FOR ALLOW.	ARIF	<u> </u>		1	
			t be equal to or exceed top al	llowable for th	is depth or be for	full 24 hours.)
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, p			
	<u> </u>				Choke Size	
Length of Test	Tubing Pressure		Casing Pressure		CHORE 2156	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF	
GAS WELL						
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Uravity of Con	densate
	Tuking berger (olive in)		Coulor Design 184 of the		A.L. St.	
Testing Method (pitot, back pr.)	Tubing Pressure (Shu	t-ın)	Casing Pressure (Shut-in)		Choke Size	
VI OPERATOR CERTIFIC		DI LANGE	1			
VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regu	OIL CONSERVATION DIVISION					
Division have been complied with and	JAN 1 8 1993					
is true and complete to the best of my	knowledge and belief.		Date Approv	ed _	T o 186	33
Mitchell Man						
Signature	ByORIGINAL SIGNED BY					
Mitchell R. Morris Accountant			MIKE WILLIAMS			
12/31/92	505-887	Tide 7 – 5 5 8 1	Title	SUPERVIS	OK, DISTRIC	
Date		ephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.