

DISTRIBUTION		7	
SANTA FE		1	
FILE		1	✓
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	3	
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

FEB 21 1975

Operator MONSANTO COMPANY ✓		O. C. C. ARTESIA, OFFICE	
Address 321 West Texas, Midland, Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:	Additional transporter of dry gas	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Burton Flat (Deep) Unit	Well No. 3-1T	Pool Name, including Formation Burton Flat - Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM-0560289
Location				
Unit Letter V	700	Feet From The South	Line and -700 / 980	Feet From The West
Line of Section 3	Township 21S	Range 27E	, NMPM, Eddy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	Bos 3119, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
See attachment						
If well produces oil or liquids, give location of tanks.	Unit V	Sec. 3	Twp. 21S	Rge. 27E	Is gas actually connected? Yes	When 7/12/73 - Southern Union 8/13/73 - Transwestern 2/7/75 - Llano, Inc.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1/23/73	Date Compl. Ready to Prod. 4/16/73	Total Depth 11,546'	P.B.T.D. 11,472					
Elevations 'DF, RKB, RT, GR; etc.; 3223' DF	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,000	Tubing Depth 10,805					
Perforations 11,244-252; 11,302-310; 11,312-316; 11,320; 11,324-338; 11,432-438 w/ 2 shots/Ft.	Depth Casing Shoe 11,546'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	602'	750 Sx.					
12 1/2"	9 5/8"	2854'	1250 Sx.					
8 3/4"	7"	11,546'	460 Sx.					
	2 3/8" Tubing	10,805						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

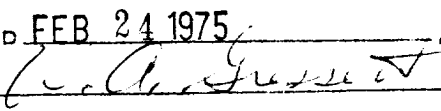
Actual Prod. Test-MCF/D 4600	Length of Test 4 Hr.	Bbls. Condensate/MMCF -0-	Gravity of Condensate ---
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 3559	Casing Pressure (Shut-in) Pkr	Choke Size 17.5/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
District Production Manager  
(Title)  
February 19, 1975  
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 24 1975  
BY   
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.