		- ₁				C/SF				
Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240		State of	of New Mex	(ico				Form C-104 Revised 1-1-60 See Instructions at Botiom of Page		
	Energy, Minerals and Natural Resources Department 0									
P.O. Drawer DD, Artesia, NM 88210	OILC		ATION DIVISION				at the	. 3 4 + 1		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	Se	x 2088 fexico 87504 —2088				100 St (0.2)				
	REQUEST FOR ALLOWA						UN 2 1993			
I. Operator		VABLE ANI IL AND NA				ر به التي . المهار توجه ال	р. 1973 — 1973 — 1974 — 1974 — 1974 — 1974 — 1974 — 1974 — 1974 — 1974 — 1974 — 1974 — 1974 — 1974 — 1974 — 1974 —			
	ERAL ATLANTIC RESOURCES, INC				30	05	-207	99		
410 SEVENTEENTH STR	EET, SUITE 14	00 – DE	NVER, C	OLORA	DO 80	202		• • • • •		
Reason(s) for Filing (Check proper box) New Weit Recompletion Change in Operator If change of operator give neme	Chi Chi Casinghead Gas	ange in Transporte Dry Gas Condensate	r al:		Other (Picas	e explain)	,			
and address of previous operatorBHP_PETF	ROLEUM (AMERIC	CAS), INC	., 5847 SA	N FELIPE	E, SUITE	3600, I	HOUSTON	I, TX 77057		
II. DESCRIPTION OF WELL AN										
Lesse Name Burton Flat Deep Unit	Well No. Pool Ner	Morrow	Kind of Lee			■ No. 0560290				
Location Unit Latter V:	700 Feet F	From The Sout	h Line and	1980	Fee	t From The	West	Line		
Saction 3 Township	21 S Range	• 27E	,NMPM,		Eddy	_	c	County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) The Permian Corp. X P.O.Box 1183, Houston, Texas 77001										
Name of Authorized Transporter of Casingheed Gas Phillips 66 Natural Gas Co.					Address (Give address to which approved copy of this form is to be sent) 820 M Plaza Office Bldg., Bartlesville, Ok. 74004					
If well produces oil or liquids, Unit give location of tanks. V	Sec. Twp. 3 21S	Rge. 27E	is gas actually o Yes	connected?	· · · · · · · · · · · · · · · · · · ·	When?				
If this production is commingled with that from any othe										
	Oil Well 0	3as Well	New Weil	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion - (X) Dete Spudded	Dete Compl. Ready to Prod.		Total Depth			P.B.T.D.				
Elevations (DF,RKB,RT,GR,etc.)	Name of Producing Formati	Top Oil/Ges Pay Tut			Tubing Dept	bing Depth				
Perforations Depth Casing Shoe										
HOLESIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				D		SACKS CEMENT			
				DEPTH SET			lot ID-3			
					6-25-93					
V. TEST DATE AND REQUEST		F					87			
OIL WELL (Test must be after recover	ry of total volume of load oil a						hijiirs.)	0 27 61 52		
Date First New Oil Run to Tank	Date of Test	Producing Method (Flow, pump, gas lift, e								
Length of Test	Tubing Pressure	Casing Pressure			JUNI 6 1993					
Actual Prod. During Test	Oil — Bbls.	Water – Bois.			"TOIL CONI. DIV.					
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			DIST. 3 Gravity of Condensate					
Testing Method (outitm bacj or,)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Choke Size					
VI. OPERATOR CERTIFICATE OF COMPLIANCE				OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above			NIN 23 1993							
is true and semplete to the best of my knowledge and belief.				Date Approved						
Signature Jim Wolfe Vice President/Operations				By ORIGINAL SIGNED BY MIKE WILLIAMS						
Jim Wolfe Vice Pro	SUPERVISOR, DISTRICT II									
5/01/93 Date	(303) 573- Telephone No.		Title _							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule III.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.