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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUN 20 1973

I. Operator
MONSANTO COMPANY
Address
101 North Marienfeld, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name
BURTON FLAT (DEEP) UNIT
Well No.
3
Pool Name, Including Formation
BURTON FLAT - STRAWN
Kind of Lease
State, Federal or Fee
Federal
Lease No.
NM 0560289
Location
Unit Letter
V
700
Feet From The
South
Line and
1980
Feet From The
West
Line of Section
3
Township
21 South
Range
27 East
NMPM,
Eddy
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒
THE PERMIAN CORPORATION
Address (Give address to which approved copy of this form is to be sent)
BOX 3119, MIDLAND, TEXAS 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
SOUTHERN UNION GAS CO.
TRANSWESTERN PIPELINE CO. ATTN: NAT AIKLEN
Address (Give address to which approved copy of this form is to be sent)
FIDELITY UNION TOWER, DALLAS, TEXAS 75201
P.O. BOX 2521, HOUSTON, TEXAS 77001
If well produces oil or liquids,
give location of tanks.
Unit
V
Sec.
3
Twp.
21S
Rge.
27E
Is gas actually connected? ☒ When 7-12-73
July, 1973

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X	X					
Date Spudded 1/23/73	Date Compl. Ready to Prod. 4/16/73	Total Depth 11,546'	P.B.T.D. 11,472'					
Elevations (DF, RKB, RT, GR, etc.) 3223 DF	Name of Producing Formation Strawn	Top Oil/Gas Pay 10,208'	Tubing Depth 9,960'					
Perforations 10,208-220; 10,232-238; 10,242-250.			Depth Casing Shoe 11,545'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	602'	750					
12 1/2"	9 5/8"	2854'	1250					
8 3/4"	7"	11,546'	460					
	2" Tubing	9,960'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1091	Length of Test 1 Hr.	Bbls. Condensate/MMCF 78	Gravity of Condensate 63.6°
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 3645 psi	Casing Pressure (Shut-in) 0 (Pkr.)	Choke Size 12/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. W. Wood
(Signature) A. W. Wood

District Production Manager

June 20, 1973

(Date)

OIL CONSERVATION COMMISSION

APPROVED
BY W. A. Grissett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply