REQUEST FOR ALLOWABLE

FULL - 104 Supersedes Old C-104 as. Effective 1-1-65

FILE	1	AND	Tuestine 1-1-02	
U.S.G.S.	AUTHORIZAT CN草OT 配	ASRORE OLL AND NATURAL	_ GAS	
TRANSPORTER OIL /		- ea-a		
GAS	3EY - 2	SEP - 2 1975		
PROPATION OFFICE	d. s.	با		
Operator	ARTESIA.			
Monsanto Compa	iny v	·		
1330 Midland Nationa	al Bank Tower, Midland, Te	xas 79701		
Reason(s) for friing (Check proper bo		Other (Please explain) Change South	ern Union Gas Company's	
New Well Recompletion	Change in Transporter of: Oil Dry Gas		Company of New Mexico	
Change in Ownership	Casinghead Gas Conden	sate		
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND	Well No.: Pool Name, including Fo	ormation Kind of Le	ease No.	
Burton Flat Deep Unit	3 Burton Flat -		eral or Fee Federal NM 0560289	
Location				
Unit Letter V : 70	O Feet From The South Line	s and 700 Feet Fro	om The West	
Line of Section 3 T	ownship 21S Range 27	E , NMPM, Ed	dy County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which ap	proved copy of this form is to be sent)	
The Permian Corp.		PO Box 3119, Midlan	d, Texas 79701	
Name of Authorized Transporter of C Gas Company of New Mex	asinghead Gas or Dry Gas X	First International B	proved copy of this form is to be sent) ldg., Dallas, Texas 75270 Texas 77001	
Transwestern Pipeline	Unit Sec. Twp. Rge.	is gra actually connected?	When GCNM //12//3; TW 8/13/	
give location of tanks.	V 3 218 27E	Yes PO Drawer 1320, Hobbs	Llano 2/7/75 New Mexico 88240	
Liano, inc. If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10	
Designate Type of Complete	ion - (X) Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Restv.	
Date Spugged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spaces				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Death	
Perforations		<u> </u>	Depth Casing Shoe	
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must-be a,	fix recovery of total volume of load pth or he for full 24 hours)	oil and must be equal to or exceed top allow	
O.Z. WELL. Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
		: - Jaking Pressure	Choke Size	
Caryto of That	Tubing Pressure	್ವಡಾಗಿನ⊈ ್(ಕೆಕಿಕೆ-ಹಿತ	G.1017 3.11	
Astual Proc. During Test	- Oi: - Bb.s.	1 Water - 8 p. 4	Gas • MCF	
! !		<u> </u>		
GAC WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
esting Mothod (phot, but is pri)		•		
CERTIFICATE OF COMPLIA	NCE .		RVATION COMMISSION	
	d regulations of the Oil Conservation	APPROVED SEP 10	1976 . 19	
- Carrata alam bana basa commitac	i with and that the information given	BY 1,4,2	Frissett	
above is true and complete to the best of my knowledge and belief.		SUPERVISOR, DISTRICT II		
			in compliance with RULE 1104.	
	L	vertible to a connect for a	stinuable for a newly drilled or deepens	
D. S. Tipton (Signature) Regional Production Engineer (Title)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All acctions of this form must be filled out completely for allowable on new and recompleted wells.		
				9/1/76
	45	well hank of number, of than	angle angle angle and the control of	
	(Date)	Separate Forms C-104	must be filed for each pool in multipl	